

Attachment 11

FY 2015

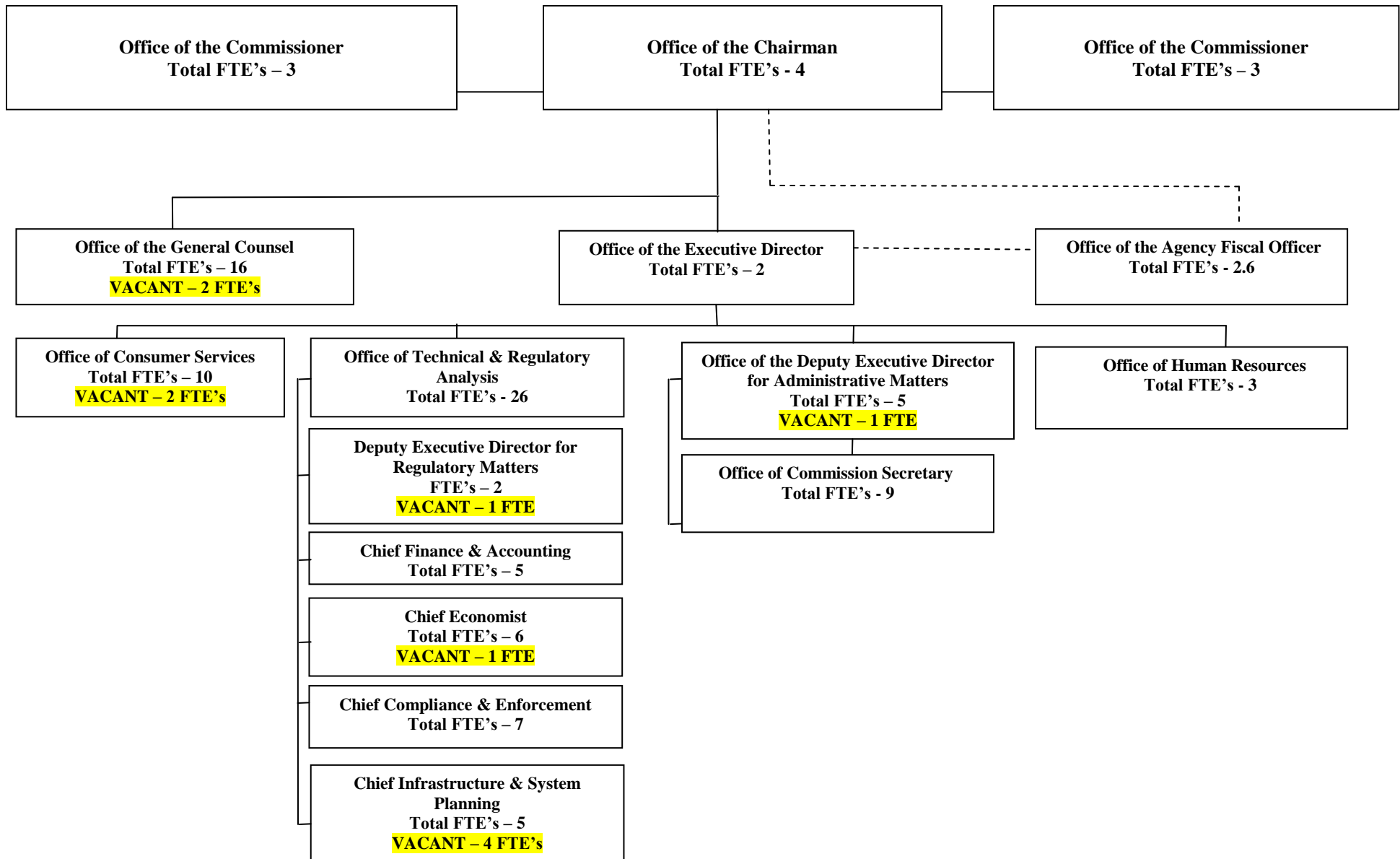
CSG	Comptroller Source Group Title	Appropriation	Expenditures	Available Balance	% Expend ed	Explanation of Variance
1000 - AGENCY MANAGEMENT						
0011	REGULAR PAY - CONT FULL TIME	\$1,356,531	\$1,345,205	\$11,326	99%	Underspending resulted from vacant FTEs during the year (Labor Distribution).
0012	REGULAR PAY - OTHER	\$176,850	\$165,574	\$11,276	94%	Underspending resulted from vacant FTEs during the year.
0013	ADDITIONAL GROSS PAY	\$18,526	\$18,102	\$424	98%	Projection exceeded the year-end expenditures for terminal leave payments.
0014	FRINGE BENEFITS - CURR PERSONNEL	\$337,841	\$333,159	\$4,681	99%	Underspending due to fluctuations in the fringe benefits rate.
0015	OVERTIME PAY	\$2,353	\$2,340	\$13	99%	Projection exceeded the year-end expenditures for overtime pay.
Personnel Services		\$1,892,100	\$1,864,380	\$27,720	99%	
0020	SUPPLIES AND MATERIALS	\$33,931	\$33,599	\$332	99%	Agency had sufficient supplies through the year-end and nop additional funds were needed.
0030	ENERGY, COMM. AND BLDG RENTALS	\$1,977	\$1,917	\$60	97%	Auto fuel charges as billed by DPW.
0031	TELEPHONE, TELEGRAPH, TELEGRAM, ETC	\$79,295	\$75,627	\$3,668	95%	Telecommunication charges as billed by the Office of the Chief Technology Officer.
0032	RENTALS - LAND AND STRUCTURES	\$1,828,628	\$1,817,628	\$11,000	99%	Building rent as billed by the Department of General Services based on the terms of the lease.
0040	OTHER SERVICES AND CHARGES	\$1,989,558	\$1,990,286	(\$728)	100%	Spending plan exceeded the budget for Other Services and Charges due to Office Support needs.
0041	CONTRACTUAL SERVICES - OTHER	\$147,669	\$141,098	\$6,571	96%	Surplus in budget resulted from less need for contractual services.
0070	EQUIPMENT & EQUIPMENT RENTAL	\$139,499	\$126,479	\$13,020	91%	Agency was no longer in need for funds for equipment.
Non-Personnel Services		\$4,220,557	\$4,186,634	\$33,923	99%	
0600-Special Purpose Revenue		\$6,112,657	\$6,051,014	\$61,643	99%	
1000 - AGENCY MANAGEMENT - PRIVATE DONATIONS						
0040	OTHER SERVICES AND CHARGES	\$22,000	\$14,615	\$7,385	66%	FY 2015 budget was based on the FY 2014 actual expenditures to record education and training related expenditures. Anticipated expenditures did not occur due to change in traing needs.
0450-Private Donations		\$22,000	\$14,615	\$7,385	66%	
1000 - AGENCY MANAGEMENT - PRIVATE DONATIONS TOTAL		\$22,000	\$14,615	\$7,385	66%	
1000 AGENCY MANAGEMENT GRAND TOTAL		\$6,134,657	\$6,065,630	\$69,027	99%	
100F - AGENCY FINANCIAL OPERATIONS						
0011	REGULAR PAY - CONT FULL TIME	\$289,680	\$274,060	\$15,620	95%	Budget exceeded the projected expenditures for one split funded FTE between two agencies.
0014	FRINGE BENEFITS - CURR PERSONNEL	\$49,442	\$45,278	\$4,164	92%	Underspending due to fluctuations in the fringe benefits rate.
100F - AGENCY FINANCIAL OPERATIONS TOTAL		\$339,122	\$319,338	\$19,784	94%	
100F - AGENCY FINANCIAL OPERATIONS GRAND TOTAL		\$339,122	\$319,338	\$19,784	94%	
2000-PIPELINE SAFETY						
2000 - PIPELINE SAFETY (FEDERAL GRANT)						
0011	REGULAR PAY - CONT FULL TIME	\$149,061	\$146,254	\$2,807	98%	Majority of the funds exhausted at the year-end.
0012	REGULAR PAY - OTHER	\$49,811	\$49,108	\$703	99%	Majority of the funds exhausted at the year-end.
0014	FRINGE BENEFITS - CURR PERSONNEL	\$37,711	\$36,435	\$1,276	97%	Underspending due to fluctuations in the fringe benefits rate.
Personnel Services		\$236,583	\$231,797	\$4,785	98%	
0020	SUPPLIES AND MATERIALS	\$1,582	\$228	\$1,354	14%	No additional funds were needed for supplies.
0031	TELEPHONE, TELEGRAPH, TELEGRAM, ETC	\$6,688	\$2,263	\$4,425	34%	Telecommunication expenditures as billed by OCTO.
0032	RENTALS - LAND AND STRUCTURES	\$35,859	\$30,859	\$5,000	86%	The grant was not charged 100% for building rent due to rent abatement.
0040	OTHER SERVICES AND CHARGES	\$105,714	\$90,501	\$15,213	86%	Agency expended 86% of the funds budgeted for other services. Agency's needs were met and no additional funds were needed.

CSG	Comptroller Source Group Title	Appropriation	Expenditures	Available Balance	% Expend ed	Explanation of Variance
0070	EQUIPMENT & EQUIPMENT RENTAL	\$27,889	\$12,183	\$15,706	44%	Underspending in equipment due to change in plan to charge the Pipeline safety grant for lease and parking expenditures.
Non-Personnel Services		\$177,733	\$136,035	\$41,698	77%	
2000 - PIPELINE SAFETY TOTAL (FEDERAL GRANT)		\$414,316	\$367,832	\$46,483	89%	
2000 - PIPELINE SAFETY (SPECIAL PURPOSE REVENUE FUND 0600) MATCHING FUNDS						
0011	REGULAR PAY - CONT FULL TIME	\$69,281	\$68,525	\$756	99%	Majority of the funds expended (99%).
0012	REGULAR PAY - OTHER	\$0	\$32,144	(\$32,144)	#DIV/0!	Spending projection exceeded the available budget.
0013	ADDITIONAL GROSS PAY	\$560	\$560	\$0	100%	
0014	FRINGE BENEFITS - CURR PERSONNEL	\$18,678	\$20,233	(\$1,554)	108%	Spending projection exceeded the available budget.
Personnel Services		\$88,520	\$121,462	(\$32,942)	137%	
0020	SUPPLIES AND MATERIALS	\$669	\$50	\$619	8%	No additional funds were needed for match (Pipeline Safety grant).
0031	TELEPHONE, TELEGRAPH, TELEGRAM, ETC	\$1,140	\$0	\$1,140	0%	The matching funds expenditures occurred in program 1000 (Agency Management Program).
0032	RENTALS - LAND AND STRUCTURES	\$6,172	\$6,172	\$0	100%	
0040	OTHER SERVICES AND CHARGES	\$3,586	\$573	\$3,013	16%	No additional funds were needed for match (Pipeline Safety grant).
0070	EQUIPMENT & EQUIPMENT RENTAL	\$3,849	\$2,773	\$1,076	72%	No additional funds were needed for match (Pipeline Safety grant).
Non-Personnel Services		\$15,416	\$9,569	\$5,847	62%	
2000 - PIPELINE SAFETY TOTAL ON MATCING FUND		\$103,935	\$131,030	(\$27,095)	126%	
2000 - PIPELINE SAFETY GRAND TOTAL		\$518,251	\$498,863	\$19,388	96%	
3000-UTILITY REGULATION						
3000 - UTILITY REGULATION (SPECIAL PURPOSE REVENUE FUNDS 0600)						
0011	REGULAR PAY - CONT FULL TIME	\$4,472,230	\$4,460,018	\$12,211	100%	Surplus in Regular Pay due to vacant FTEs.
0012	REGULAR PAY - OTHER	\$787,752	\$759,288	\$28,464	96%	Surplus in Regular Pay Other due to vacant FTEs.
0013	ADDITIONAL GROSS PAY	\$68,000	\$67,761	\$239	100%	Surplus in Regular due to vacant FTEs.
0014	FRINGE BENEFITS - CURR PERSONNEL	\$979,130	\$973,300	\$5,830	99%	Underspending due to fluctuations in the fringe benefits rate and vacant FTEs.
0015	OVERTIME PAY	\$2,538	\$2,538	\$0	100%	
3000 - UTILITY REGULATION TOTAL FUND 0600		\$6,309,649	\$6,262,905	\$46,744	99%	
3000 - UTILITY REGULATION (INTRA-DISTRICT FUNDS 0700)						
0011	REGULAR PAY - CONT FULL TIME	\$52,376	\$48,851	\$3,525	93%	Budget for one detailed FTE was estimated. The actual expenditures were based on the time spent by the employee at the location of detail. Detail did not take place as intended.
0014	FRINGE BENEFITS - CURR PERSONNEL	\$9,847	\$6,346	\$3,500	64%	Budget for one detailed FTE was estimated. The actual expenditures were based on the time spent by the employee at the location of detail. Detail did not take place as intended.
Personnel Services		\$62,223	\$55,197	\$7,026	89%	
3000 - UTILITY REGULATION TOTAL FUND 0700		\$62,223	\$55,197	\$7,026	89%	
3000 - UTILITY REGULATION GRAND TOTAL		\$6,371,872	\$6,318,102	\$53,770	99%	
8000-ONE CALL						
8000 - ONE CALL (FEDERAL GRANT)						
0011	REGULAR PAY - CONT FULL TIME	\$61,546	\$49,661	\$11,885	81%	Expenditures occurred in CSG 12.
0012	REGULAR PAY - OTHER	\$0	\$10,424	(\$10,424)	#DIV/0!	One Call Inspector position was budgeted in CSG 11 but was initially filled as term FTE (CSG 12).
0014	FRINGE BENEFITS - CURR PERSONNEL	\$13,192	\$14,653	(\$1,461)	111%	Spending exceeded the projections.
8000 - ONE CALL TOTAL (FEDERAL GRANT)		\$74,738	\$74,738	\$0	100%	
8000 - ONE CALL (SPECIAL PURPOSE REVENUE FUNDS 0600) MATCHING FUNDS						

CSG	Comptroller Source Group Title	Appropriation	Expenditures	Available Balance	% Expend ed	Explanation of Variance
0012	REGULAR PAY - OTHER	\$240	\$0	\$240	0%	Matching funds were not needed in this program. Matching funds from the Pipeline Safety Program were used as match.
0014	FRINGE BENEFITS - CURR PERSONNEL	\$13	\$0	\$13	0%	Matching funds were not needed in this program. Matching funds from the Pipeline Safety Program were used as match.
Personnel Services		\$253	\$0	\$253	0%	
8000 - ONE CALL TOTAL (FUND 0600) MATCHING FU		\$253	\$0	\$253	0%	
ONE CALL GRANT (GRAND TOTAL)		\$74,992	\$74,738	\$253	100%	
PUBLIC SERVICE COMMISSION TOTALS AS		\$13,438,893	\$13,276,671	\$162,222	99%	

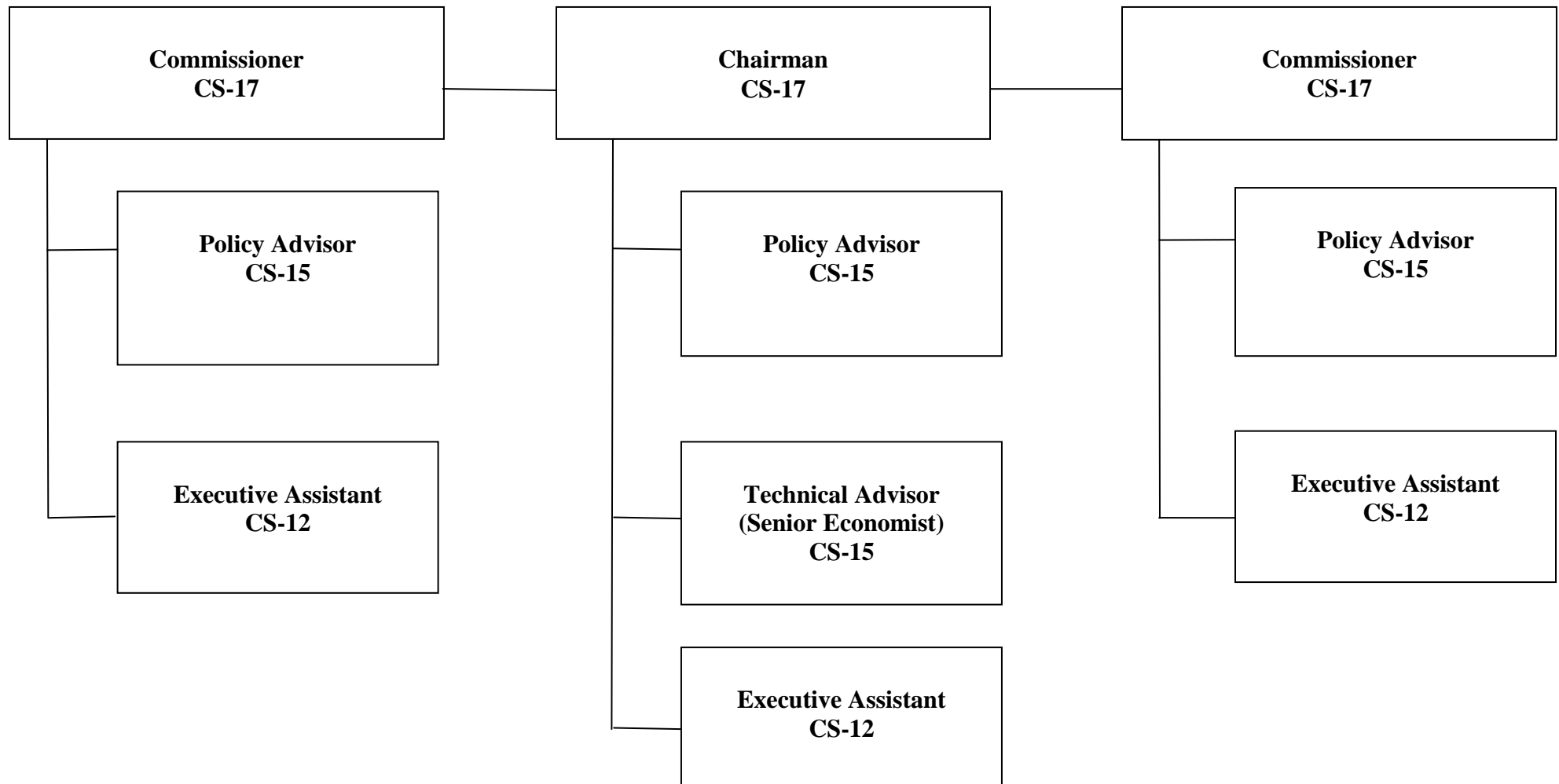


Public Service Commission of the District of Columbia
FY 2016 Organizational Chart
FTE's 83.6





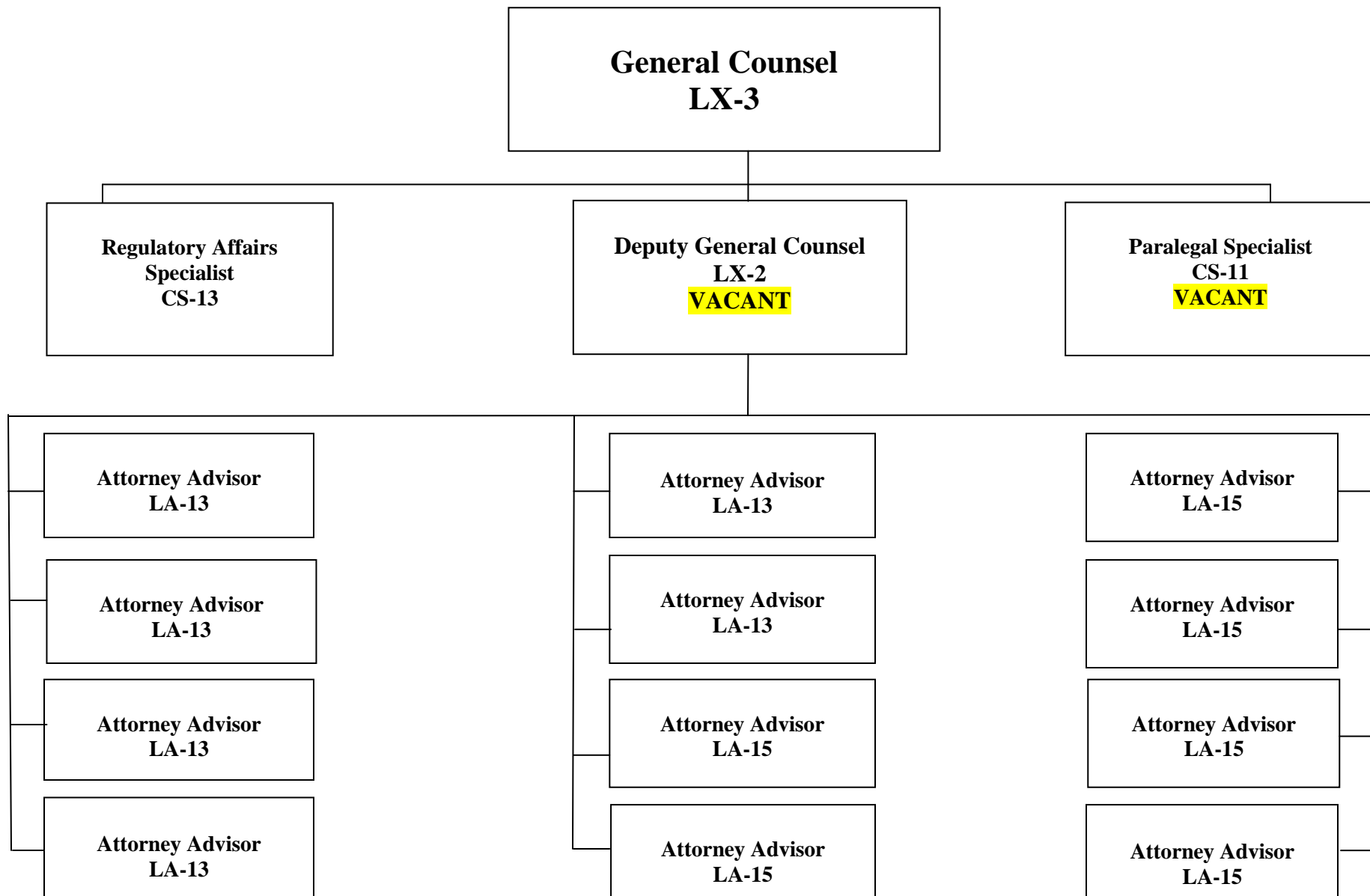
Public Service Commission of the District of Columbia
Office of the Chairman/Commissioners
FY 2016 Organizational Chart
FTE's 10





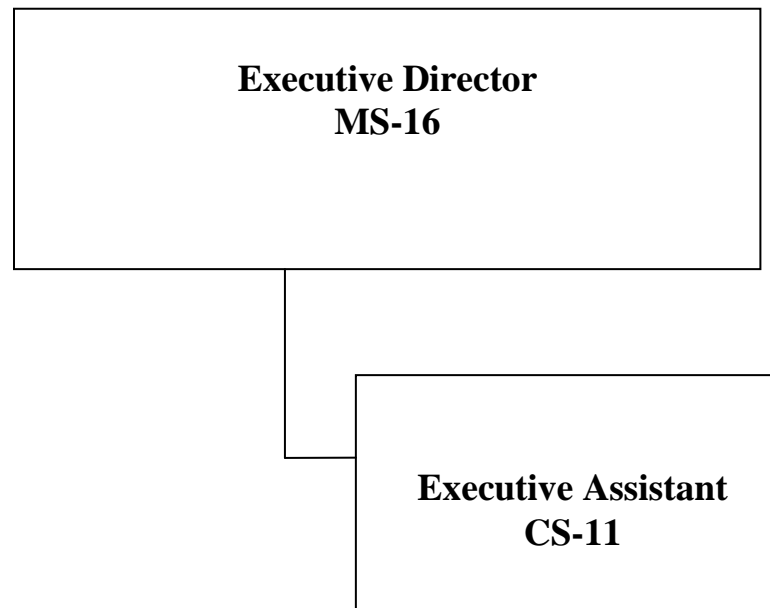
Public Service Commission of the District of Columbia
Office of the General Counsel (OGC)
FY 2016 Organizational Chart
FTE's 16

Attachment 1-3



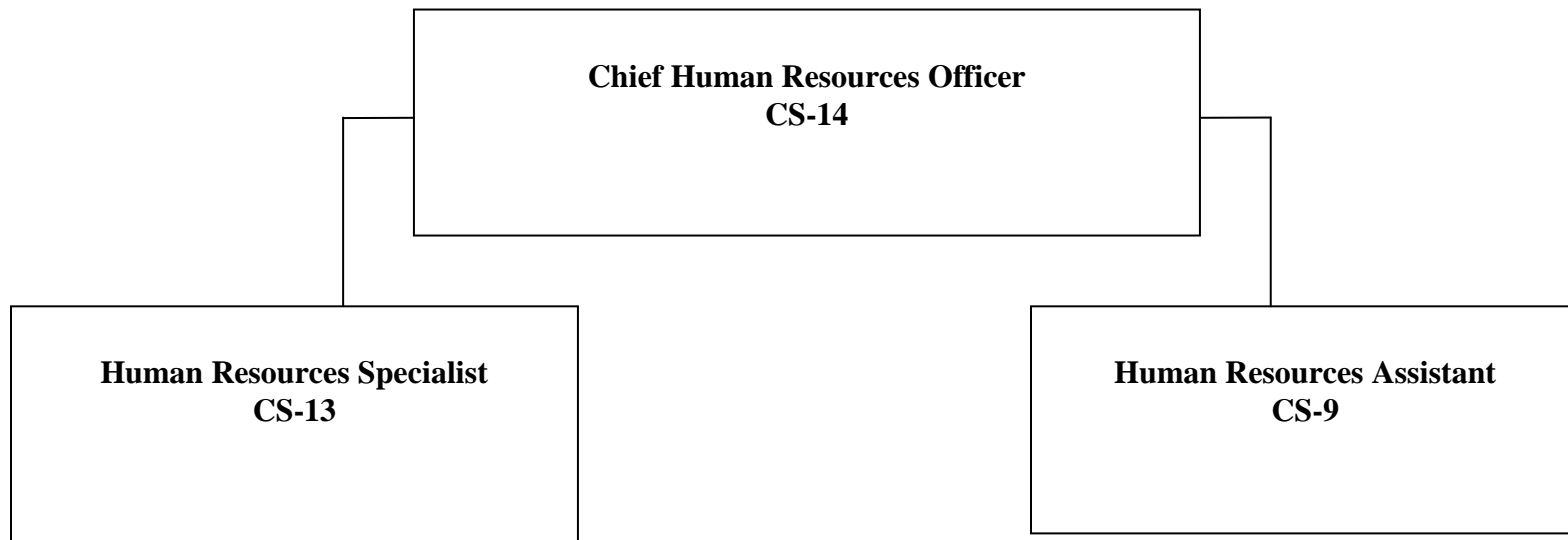


**Public Service Commission of the District of Columbia
Office of the Executive Director (OED)
FY 2016 Organizational Chart
FTE's 2**



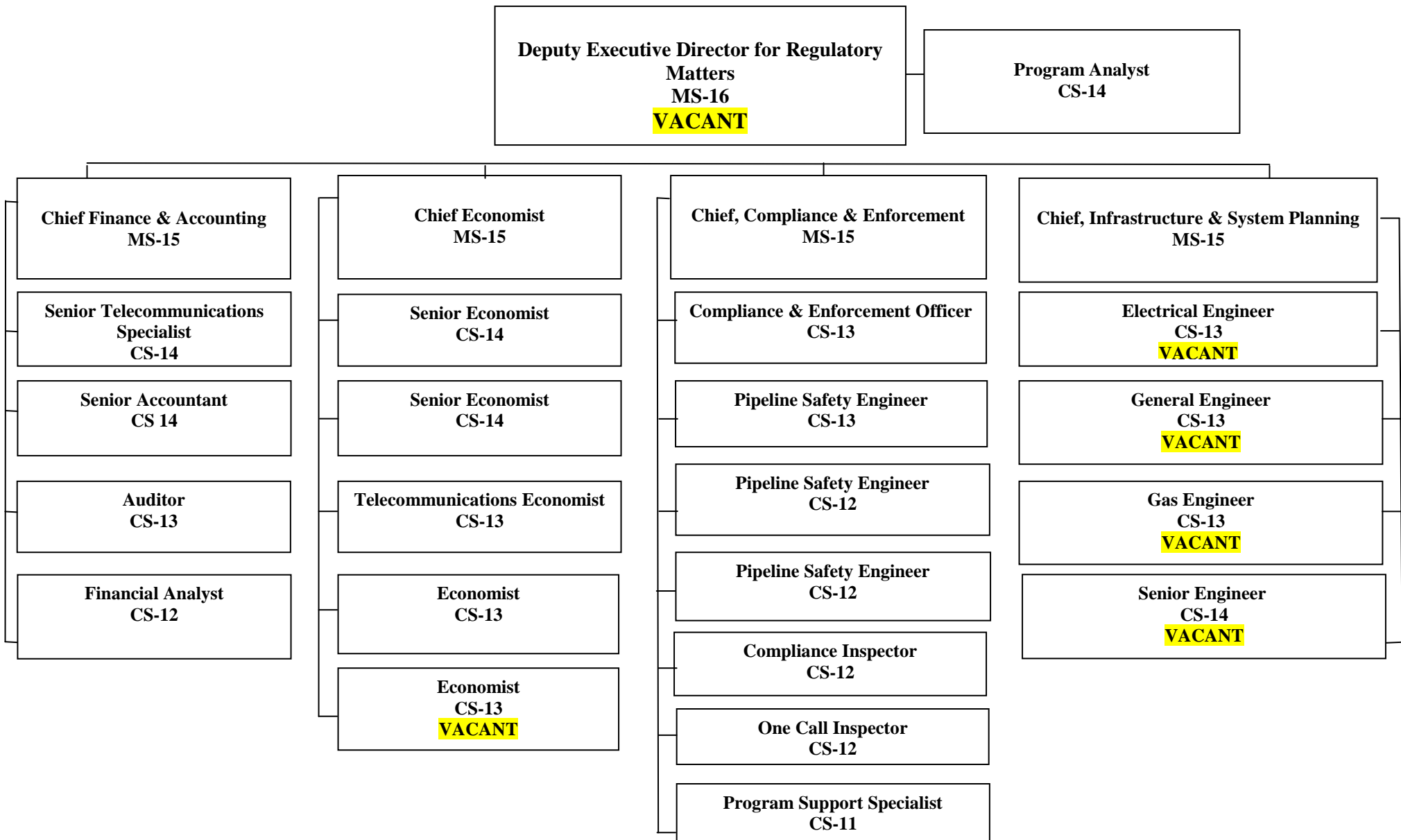


**Public Service Commission of the District of Columbia
Office of Human Resources (OHR)
FY 2016 Organizational Chart
FTE's 3**



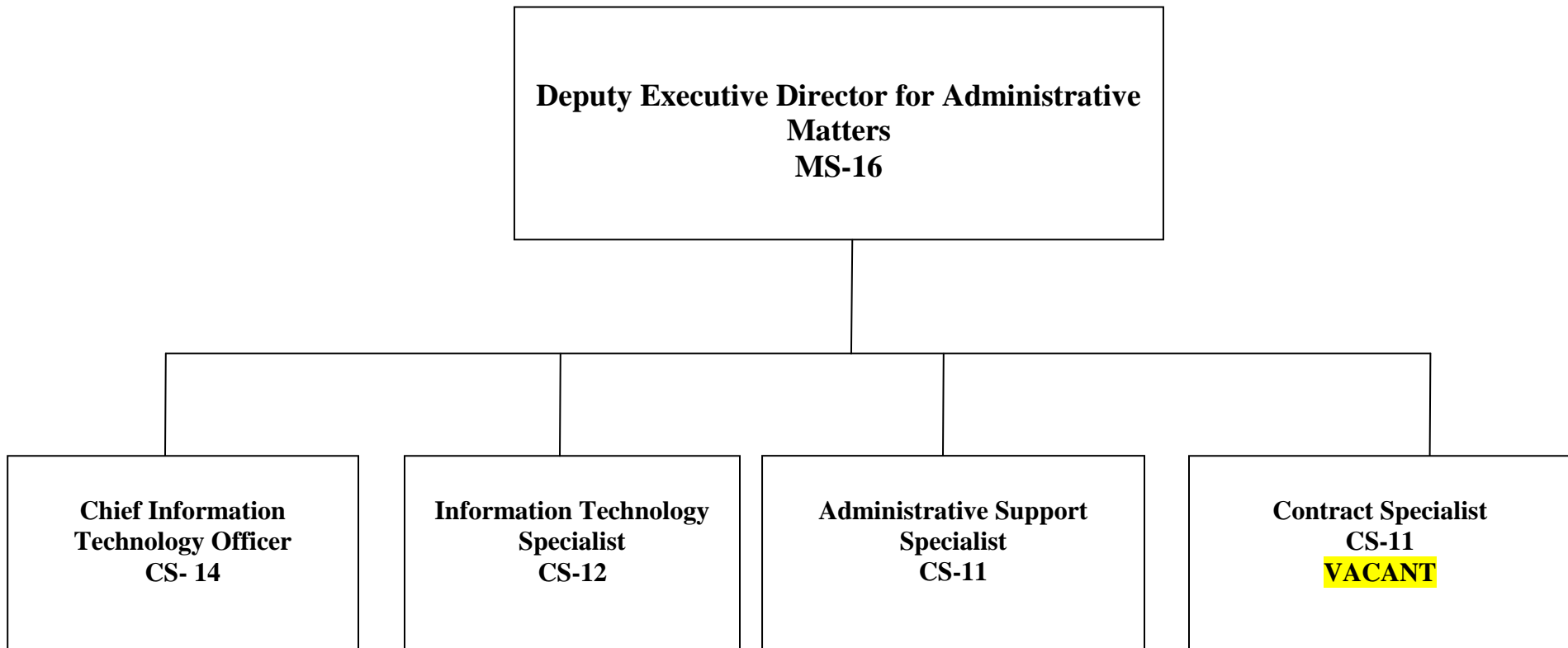


Public Service Commission of the District of Columbia
Office of Technical & Regulatory Analysis (OTRA)
FY 2016 Organizational Chart
FTE's 26



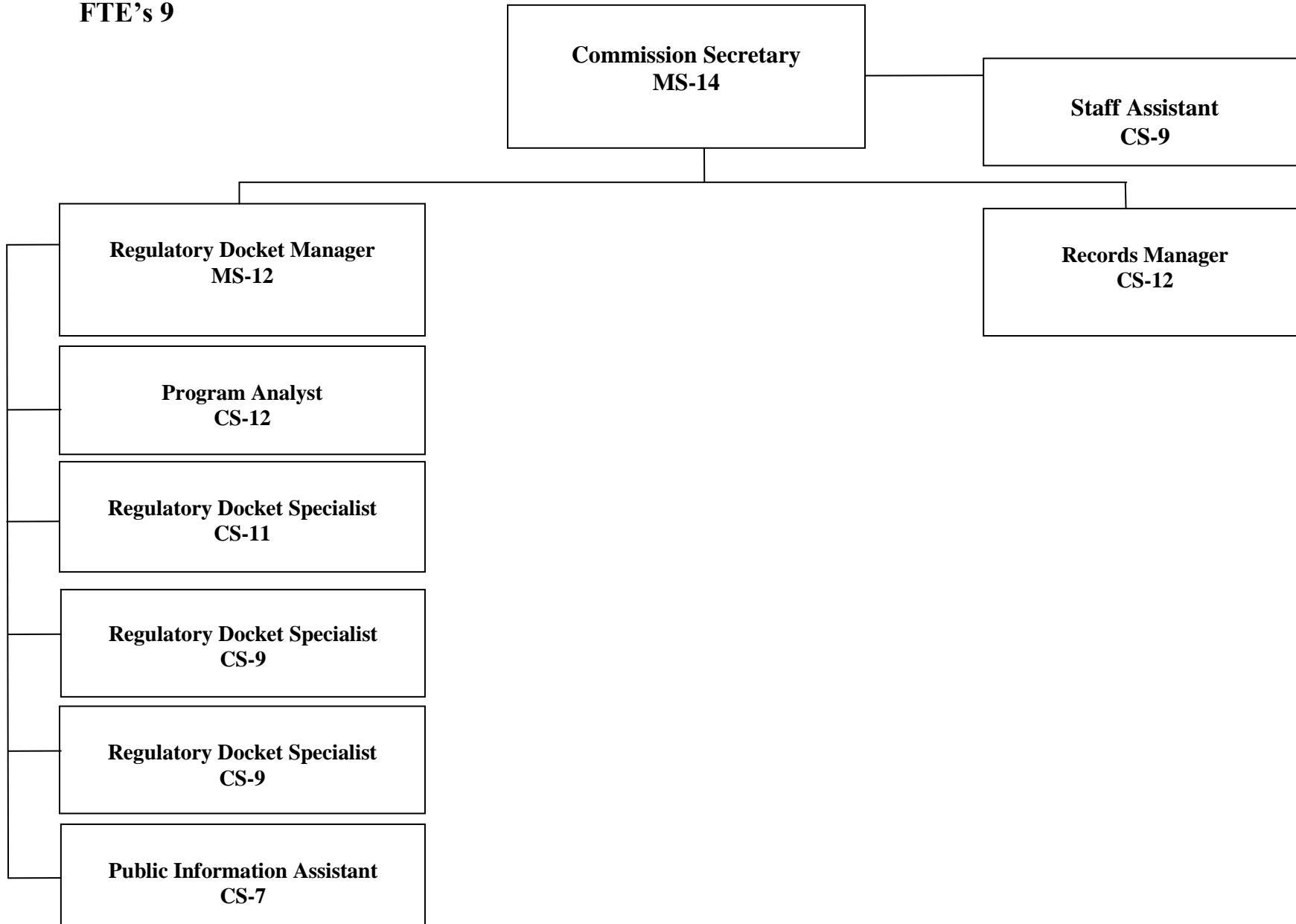


**Public Service Commission of the District of Columbia
Office of the Deputy Executive Director for Administrative Matters (ODEDAM)
FY 2016 Organizational Chart
FTE's 5**



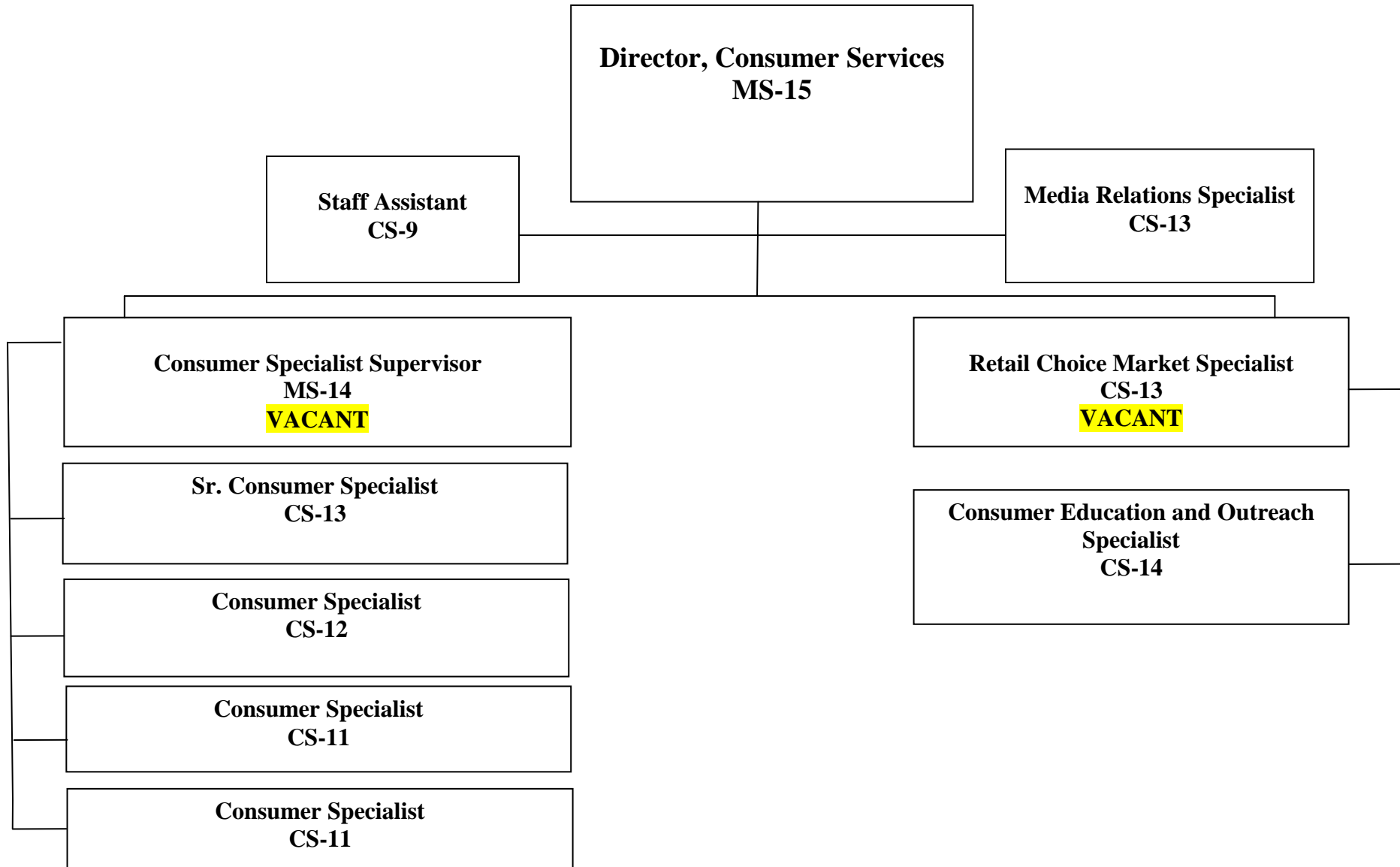


Public Service Commission of the District of Columbia
Office of the Commission Secretary (OCMS)
FY 2016 Organizational Chart
FTE's 9



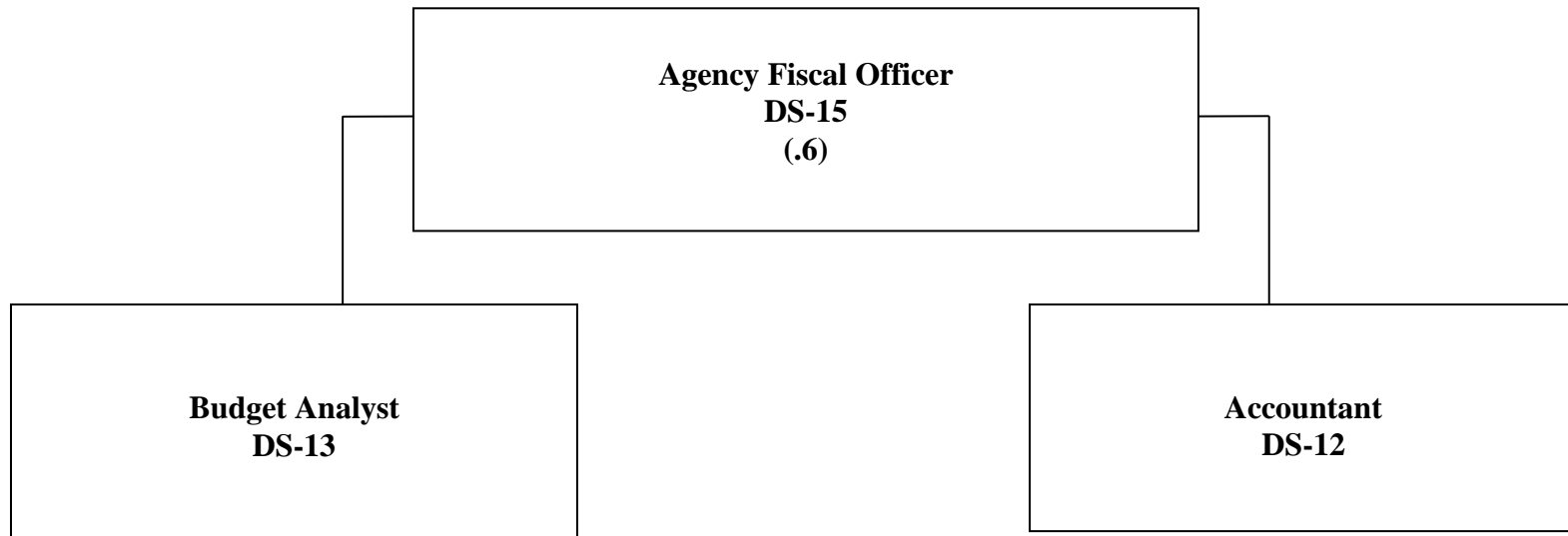


**Public Service Commission of the District of Columbia
Office of Consumer Services (OCS)
FY 2016 Organizational Chart
FTE's 10**





**Public Service Commission of the District of Columbia
Office of the Agency Fiscal Officer (AFO)
FY 2016 Organizational Chart
FTE's 2.6**





Public Service Commission of the District of Columbia Responsibilities by Office

Office of the General Counsel

The Office of the General Counsel (OGC) advises the Commissioners on all aspects of actions and proceedings resulting from the Commission's enabling statute and other legislation. OGC is responsible for all legal issues involving the day-to-day operations of the Commission, as well as a broad spectrum of issues that relate to the Commissioners' regulatory responsibilities. The staff attorneys prepare orders and legal advisory memoranda, and assist the Commissioners in conducting all proceedings. Finally, staff counsel serve as hearing officers for formal consumer and pay telephone complaint hearings. OGC also tracks legislation at the D.C. Council and prepares comments on draft legislation that may impact the Commission and its jurisdictional authority.

Office of the Executive Director

The Office of the Executive Director (OED) oversees the technical and administrative offices of the Commission. The Executive Director serves as the performance officer for the Commission. The OED is also responsible for all strategic planning initiatives and the program side of the agency's budget and financial management.

Office of Human Resources

The Office of Human Resources (OHR) provides human resources services to the Commission so that it can attract, develop, retain, and motivate a qualified and diverse workforce. OHR facilitates employee training and development to increase productivity, enhance workforce skills, and improve morale and performance.

Office of Technical and Regulatory Analysis

The Deputy Executive Director for Regulatory Matters heads the Office of Technical and Regulatory Analysis (OTRA), which advises the Commissioners on accounting, economic, engineering, financial, compliance and enforcement issues in formal cases that are before the Commission. In addition, OTRA staff monitors electric, natural gas, and local telecommunications markets at the retail and wholesale levels. This includes keeping abreast of energy and telecommunications activities at the Federal Energy Regulatory Commission (FERC) and the Federal Communications Commission (FCC). OTRA also conducts compliance reviews and audits and manages formal cases and investigations. Staff conducts annual surveys to gauge the status of local competition in the District. During rate cases and other proceedings, OTRA staff also conducts briefings to Commissioners. Finally, OTRA staff administers the federally funded Natural Gas Pipeline Safety Program, and it informs Commissioners, staff, and the public, directly and through the website and outreach activities, about current and emerging issues.



Public Service Commission of the District of Columbia Responsibilities by Office

Office of the Deputy Executive Director for Administration

The Office of the Deputy Executive Director for Administrative Matters (ODEDAM) is responsible for overseeing a variety of management and administrative areas, including information technology, contracts and procurements, facility management, vehicle administration, and other Commission administrative programs and projects. The Commission Secretary also reports to the Deputy Executive Director for Administrative Matters.

Office of the Commission Secretary

The Office of the Commission Secretary (OCMS) is responsible for the maintenance of the official files and records of the Commission. OCMS serves as the keeper of official documents, files and records, ensuring the safety and integrity of the Commission's records, and provides appropriate access to records and files. In addition, OCMS assists the Commission with the conduct of evidentiary, community, and public interest hearings, and is also responsible for providing content and updates to the Commission's website.

Office of Consumer Services

The Office of Consumer Services (OCS) serves as the public relations arm for the Commission and is responsible for the day-to-day activities of mediation of consumer complaints regarding utility providers and responding to inquiries; and preparation and management of community outreach programs to help consumers make informed choices about retail electric and natural gas suppliers and raise awareness about the Utility Discount Program for low-income District residents. OCS prepares Commission factsheets and brochures used in conjunction with the agency's outreach program, and has an annual goal of participating in 100 outreach events.

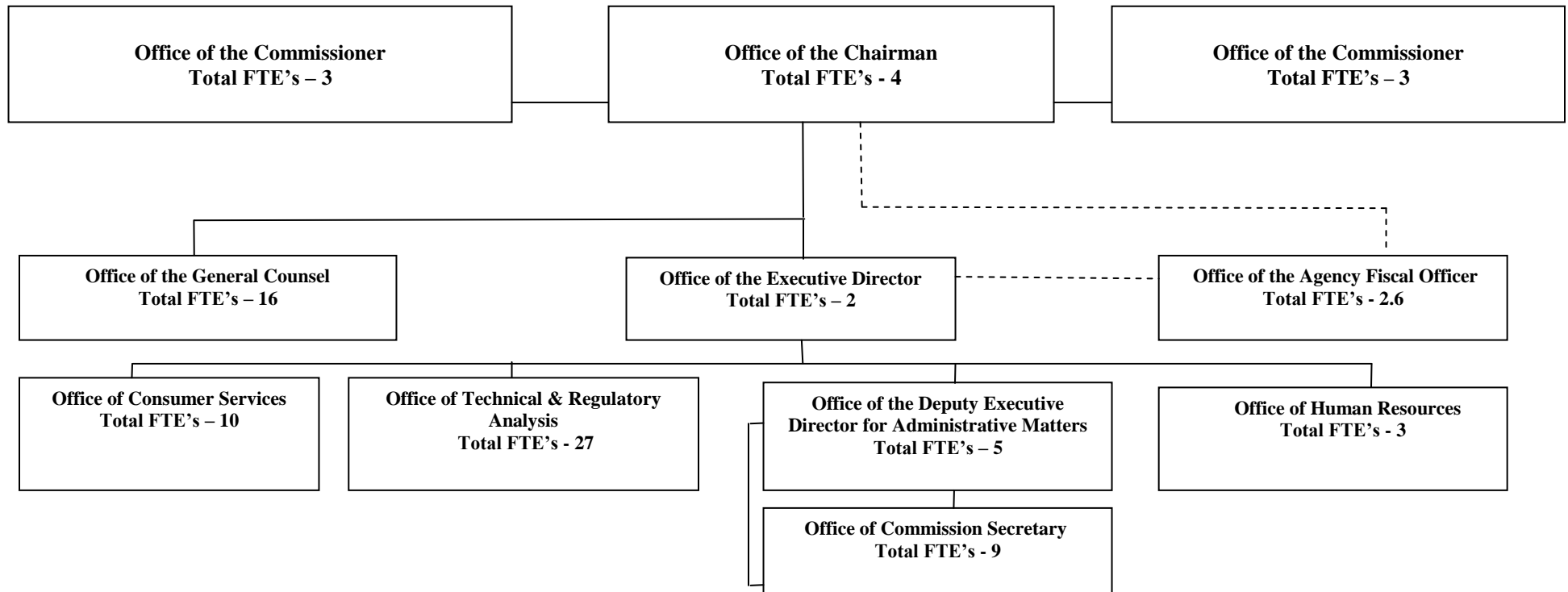
OCS also keeps the Commissioners and staff informed of local and national consumer-related trends, and provides the Commission with information on how well the local providers serve their customers. OCS conducts customer satisfaction surveys to obtain feedback on its handling of consumer complaints and inquiries in its presentations to community groups. OCS is also responsible for drafting press releases, coordinating media interviews and information requests, and preparation and distribution of the annual report.

Office of the Agency Fiscal Officer

The Commission's Agency Fiscal Officer (AFO) is responsible for formulating, justifying and executing the Commission's annual operating budget. As formal employees of the Office of the Chief Financial Officer (OCFO), under the direction of the District's Chief Financial Officer, the AFO is tasked with the responsibility of ensuring that the Commission's budgeting and financial operations are managed in compliance with OCFO policies and procedures and that budgets are adequate and consistent with the agency's funding needs.



Public Service Commission of the District of Columbia
Proposed FY 2017 Organizational Chart
FTE's 84.6



OVERSIGHT HEARING QUESTIONS
POSITION LISTING BY OFFICE
(as of 2-24-16)
Attachment 4

#	Position Title	Employee Name	Office*	Date Employee Began Position	Schedule	Grade	Series	Step	Salary	Fringe	Total	Job Status
1	Chairman	Kane, Betty Ann	CHAIR	3/3/2009	CS**	17	301	0	\$170,812.00	\$35,528.90	\$206,340.90	Term
2	Policy Advisor	Hinton, Cary R	CHAIR	5/14/2007	CS	15	343	0	\$125,609.00	\$26,126.67	\$151,735.67	Term
3	Sr. Economist (Technical Advisor)	Cleverdon, Daniel R	CHAIR	9/29/2003	CS	15	110	0	\$128,528.00	\$26,733.82	\$155,261.82	Term
4	Executive Assistant	Newkirk, Wendy V	CHAIR	4/1/2007	CS	12	301	6	\$78,894.00	\$16,409.95	\$95,303.95	Term
5	Commissioner	Fort, Joanne Doddy	COM	10/3/2012	CS**	17	301	0	\$162,678.00	\$33,837.02	\$196,515.02	Term
6	Policy Advisor	Edmonds, Brian	COM	8/11/2014	CS	15	301	0	\$132,613.00	\$27,583.50	\$160,196.50	Term
7	Executive Assistant	Spears, Mable Tillery	COM	3/1/1993	CS	12	301	7	\$81,014.00	\$16,850.91	\$97,864.91	Term
8	Commissioner	Phillips, Willie	COM	8/1/2014	CS**	17	301	0	\$162,678.00	\$33,837.02	\$196,515.02	Term
9	Policy Advisor	West, Felicia	COM	11/30/2014	CS	15	301	0	\$123,600.00	\$25,708.80	\$149,308.80	Term
10	Executive Assistant	Hale, LaWanda	COM	4/1/1985	CS	12	301	7	\$81,014.00	\$16,850.91	\$97,864.91	Continuing
11	Executive Director	Ahern, Veronica	ED	11/1/2015	MS	16	301	0	\$166,844.00	\$34,703.55	\$201,547.55	Continuing
12	Executive Assistant	Daves, Aminta	ED	1/9/2006	CS	11	301	7	\$65,839.00	\$13,694.51	\$79,533.51	Continuing
13	Chief Human Resources Officer	Anderson, Benita	OHR	1/22/2008	CS	14	301	9	\$116,832.00	\$24,301.06	\$141,133.06	Continuing
14	Human Resources Specialist	Pryce, Sophia B	OHR	1/9/2006	CS	13	301	8	\$96,341.00	\$20,038.93	\$116,379.93	Continuing
15	Staff Assistant	Taylor, Natalie Y	OHR	11/26/2006	CS	9	301	7	\$54,595.00	\$11,355.76	\$65,950.76	Continuing
16	General Counsel	Beverly, Richard A	OGC	10/12/1997	LX	3	905	0	\$163,948.00	\$34,101.18	\$198,049.18	Continuing
17	Supervisory Attorney Advisor	(Vacant (as of 11/1/15))	OGC		LX	2	905	0	\$112,547.00	\$23,409.78	\$135,956.78	Continuing
18	Attorney Advisor	Antonio, Noel S	OGC	9/13/1999	LA	13	905	10	\$122,924.00	\$25,568.19	\$148,492.19	Continuing
19	Attorney Advisor	Berry, Craig	OGC	4/21/2013	LA	13	905	2	\$97,707.00	\$20,323.06	\$118,030.06	Continuing
20	Attorney Advisor	Brown 2nd, James E.	OGC	1/9/2006	LA	13	905	9	\$119,772.00	\$24,912.58	\$144,684.58	Continuing
21	Regulatory Affairs Specialist	Frazier, Tiffany	OGC	2/14/2010	CS	13	301	5	\$88,775.00	\$18,465.20	\$107,240.20	Continuing
22	Attorney Advisor	Glick, Kenneth	OGC	9/12/2011	LA	15	905	4	\$144,575.00	\$30,071.60	\$174,646.60	Continuing
23	Attorney Advisor	Herskovitz, Richard S	OGC	5/14/2007	LA	15	905	9	\$166,481.00	\$34,628.05	\$201,109.05	Continuing
24	Attorney Advisor	Hughes, Kenneth S	OGC	11/23/1997	LA	13	905	10	\$122,924.00	\$25,568.19	\$148,492.19	Continuing
25	Attorney Advisor	Lincoln Stewart, Kimberly	OGC	12/20/1993	LA	15	905	10	\$170,863.00	\$35,539.50	\$206,402.50	Continuing
26	Attorney Advisor	Lipscombe, Christopher G	OGC	7/5/1998	LA	15	905	10	\$170,863.00	\$35,539.50	\$206,402.50	Continuing
27	Attorney Advisor	Shelley, Naza	OGC	1/12/2014	LA	13	905	1	\$94,555.00	\$19,667.44	\$114,222.44	Continuing
28	Attorney Advisor	Speight, Sanford M	OGC	6/21/1993	LA	15	905	10	\$170,863.00	\$35,539.50	\$206,402.50	Continuing
29	Attorney Advisor	Walt, Lara H.	OGC	10/12/1999	LA	15	905	9	\$166,481.00	\$34,628.05	\$201,109.05	Continuing
30	Attorney Advisor	Yordanova, Milena	OGC	7/27/2015	LA	13	905	10	\$122,924.00	\$25,568.19	\$148,492.19	Continuing
31	Paralegal Specialist	(Vacant (as of 6/15/15))	OGC		CS	11	950	1	\$55,195.00	\$11,480.56	\$66,675.56	Continuing
32	Deputy Executive Director for Regulatory Matters	(Vacant (as of 10/1/15))	OTRA		MS	16	301	0	\$119,175.00	\$24,788.40	\$143,963.40	Continuing
33	Program Analyst	Nelson, Susan	OTRA	5/4/2014	CS	14	343	9	\$116,832.00	\$24,301.06	\$141,133.06	Continuing
34	Chief Compliance and Enforcement	Ogbue, Udeozo	OTRA	9/8/2013	MS	15	1801	0	\$116,921.00	\$24,319.57	\$141,240.57	Continuing
35	Pipeline Safety Engineer	Bagayoko, Amadou	OTRA	11/2/2015	CS	12	803	10	\$87,374.00	\$18,173.79	\$105,547.79	Term
36	Compliance and Enforcement Officer	Jackson, Donald	OTRA	7/14/2013	CS	13	1801	5	\$88,775.00	\$18,465.20	\$107,240.20	Continuing
37	Pipeline Safety Engineer	Kaisth, Amrik Singh	OTRA	6/16/2014	CS	12	803	8	\$83,134.00	\$17,291.87	\$100,425.87	Term
38	One Call Inspector	Modozie, James	OTRA	4/21/2014	CS	12	1801	6	\$78,894.00	\$16,409.95	\$95,303.95	Continuing
39	Program Support Specialist	Parker, Anjanette	OTRA	1/13/2013	CS	11	301	10	\$71,161.00	\$14,801.49	\$85,962.49	Continuing
40	Compliance Inspector	Patterson, Damon	OTRA	2/4/2014	CS	12	1801	7	\$81,014.00	\$16,850.91	\$97,864.91	Continuing

OVERSIGHT HEARING QUESTIONS
POSITION LISTING BY OFFICE
(as of 2-24-16)
Attachment 4

#	Position Title	Employee Name	Office*	Date Employee Began Position	Schedule	Grade	Series	Step	Salary	Fringe	Total	Job Status
41	Pipeline Safety Engineer	Singh, Manmohan	OTRA	3/12/2001	CS	13	801	7	\$93,819.00	\$19,514.35	\$113,333.35	Continuing
42	Chief Infrastructure and System Planning	Camacho, Jorge	OTRA	11/1/2015	CS	13	850	6	\$107,399.00	\$22,338.99	\$129,737.99	Continuing
43	Chief Economist	Hu, Mannshya Grace	OTRA	12/22/1996	MS	15	110	0	\$137,452.00	\$28,590.02	\$166,042.02	Continuing
44	Senior Economist	Fujihara, Roger A.	OTRA	11/28/2005	CS	14	110	7	\$110,874.00	\$23,061.79	\$133,935.79	Continuing
45	Senior Economist	Howley, John	OTRA	11/1/2015	CS	14	110	1	\$93,000.00	\$19,344.00	\$112,344.00	Continuing
46	Economist	Morse, Jonathan	OTRA	6/30/2014	CS	13	110	2	\$81,209.00	\$16,891.47	\$98,100.47	Continuing
47	Economist	Ongweso, Edward P	OTRA	3/1/1999	CS	13	110	8	\$96,341.00	\$20,038.93	\$116,379.93	Continuing
48	Chief Finance and Accounting	Otiji, Ihekwa Felix	OTRA	6/3/2012	MS	15	1160	0	\$112,551.00	\$23,410.61	\$135,961.61	Continuing
49	Senior Accountant	Benati, Jason	OTRA	1/28/2013	CS	14	510	4	\$101,937.00	\$21,202.90	\$123,139.90	Continuing
50	Financial Analyst	Skrynnikov, Timour	OTRA	12/6/2010	CS	12	1160	10	\$87,374.00	\$18,173.79	\$105,547.79	Continuing
51	Auditor	Wilson, Rodney K	OTRA	1/17/1989	CS	13	511	10	\$101,385.00	\$21,088.08	\$122,473.08	Continuing
52	Senior Telecommunications Specialist	Young, Virgil	OTRA	4/3/2006	CS	14	1130	6	\$107,895.00	\$22,442.16	\$130,337.16	Continuing
53	Gas Engineer	(Vacant (as of 7/25/15))	OTRA		CS	13	801	1	\$78,687.00	\$16,366.90	\$95,053.90	Continuing
54	Electrical Engineer	(Vacant (as of 11/1/15))	OTRA		CS	13	850	1	\$78,687.00	\$16,366.90	\$95,053.90	Continuing
55	General Engineer	Vacant (as of 2/9/15)	OTRA		CS	13	801	1	\$78,687.00	\$16,366.90	\$95,053.90	Continuing
56	Economist	Vacant (as of 11/1/15)	OTRA		CS	14	110	1	\$93,000.00	\$19,344.00	\$112,344.00	Continuing
57	Senior Engineer	Vacant (as of 10/1/14)	OTRA		CS	14	801	1	\$93,000.00	\$19,344.00	\$112,344.00	Continuing
58	Deputy Executive Director for Administrative Matters	Clay Jr., Jesse P	OEDAM	1/9/2006	MS	16	301	0	\$146,641.00	\$30,501.33	\$177,142.33	Continuing
59	Information Technology Specialist	Cho, Bruce	OEDAM	5/4/2015	CS	12	2210	3	\$72,534.00	\$15,087.07	\$87,621.07	Continuing
60	Information Technology Specialist	Martinez, Paul R	OEDAM	10/22/2001	CS	14	2210	8	\$113,853.00	\$23,681.42	\$137,534.42	Continuing
61	Administrative Support Specialist	Wright, Darnice	OEDAM	1/22/2008	CS	11	301	7	\$65,839.00	\$13,694.51	\$79,533.51	Continuing
62	Contract Specialist	(Vacant (as of 2/8/16))	OEDAM		CS	11	1102	1	\$55,195.00	\$11,480.56	\$66,675.56	Continuing
63	Commission Secretary	Westbrook Sedgwick, Brinda	OCMS	1/30/2012	MS	14	301	0	\$108,170.00	\$22,499.36	\$130,669.36	Continuing
64	Records Management Specialist	Briggs, Marvin	OCMS	12/19/2010	CS	12	301	10	\$87,374.00	\$18,173.79	\$105,547.79	Continuing
65	Regulatory Docket Manager	Davis, Carmen	OCMS	8/11/2013	MS	12	301	0	\$73,162.00	\$15,217.70	\$88,379.70	Continuing
66	Public Information Assistant	Doe, Hazel Mae	OCMS	11/1/2004	CS	7	303	7	\$45,829.00	\$9,532.43	\$55,361.43	Continuing
67	Staff Assistant	Durham, Stacey	OCMS	8/16/1999	CS	9	301	9	\$56,059.00	\$11,660.27	\$67,719.27	Continuing
68	Regulatory Docket Specialist	Harris, Alphonzo L	OCMS	4/12/2009	CS	9	301	5	\$51,667.00	\$10,746.74	\$62,413.74	Continuing
69	Program Analyst	Hunter, Patrice	OCMS	7/14/2014	CS	12	343	4	\$74,654.00	\$15,528.03	\$90,182.03	Continuing
70	Regulatory Docket Specialist	Mercogliano, Matthew	OCMS	6/30/2014	CS	9	301	5	\$51,667.00	\$10,746.74	\$62,413.74	Continuing
71	Regulatory Docket Specialist	Oudkerk, Mavis	OCMS	12/27/1988	CS	11	301	8	\$67,613.00	\$14,063.50	\$81,676.50	Continuing
72	Director of Consumer Services	Smith, Maurice	OCS	5/3/2015	MS	15	301	0	\$107,399.00	\$22,338.99	\$129,737.99	Continuing
73	Public Affairs Specialist	Armstead Didigu, Kellie	OCS	3/31/2008	CS	13	1035	6	\$91,297.00	\$18,989.78	\$110,286.78	Continuing
74	Staff Assistant	Aylor, Aaron-John	OCS	5/15/2006	CS	9	301	7	\$54,595.00	\$11,355.76	\$65,950.76	Continuing
75	Consumer Specialist	Ford, Kenneth	OCS	3/12/2012	CS	11	301	2	\$56,969.00	\$11,849.55	\$68,818.55	Continuing
76	Consumer Specialist	Mokhtari, Hicham	OCS	7/12/2015	CS	11	301	7	\$65,839.00	\$13,694.51	\$79,533.51	Continuing
77	Senior Consumer Specialist	Moskowitz, Margaret E	OCS	12/13/2015	CS	13	1801	1	\$78,687.00	\$16,366.90	\$95,053.90	Continuing
78	Consumer Specialist	Nurse, Karen W	OCS	3/18/1991	CS	12	1801	7	\$81,014.00	\$16,850.91	\$97,864.91	Continuing
79	Consumer Education and Outreach Specialist	Randolph, Kristen	OCS	7/27/2015	CS	14	301	1	\$93,000.00	\$19,344.00	\$112,344.00	Continuing
80	Supervisory Consumer Services Specialist	(Vacant (as of 12/31/15))	OCS		MS	14	1801	0	\$96,756.00	\$20,125.25	\$116,881.25	Continuing
81	Retail Choice Market Specialist	(Vacant (as of 5/3/15))	OCS		CS	14	301	1	\$93,000.00	\$19,344.00	\$112,344.00	Continuing
82	Agency Fiscal Officer***	Scoggins, Gurmeet	AFO	5/23/2011	OCFO	15	501	9	\$86,410.80	\$17,973.45	\$104,384.25	Continuing

OVERSIGHT HEARING QUESTIONS
POSITION LISTING BY OFFICE
(as of 2-24-16)
Attachment 4

#	Position Title	Employee Name	Office*	Date Employee Began Position	Schedule	Grade	Series	Step	Salary	Fringe	Total	Job Status
83	Accountant	Osei, Mabel	AFO	5/29/2014	OCFO	12	560	5	\$80,620.00	\$16,768.96	\$97,388.96	Continuing
84	Budget Analyst	Wells, Vanetta R	AFO	5/15/1989	OCFO	13	560	10	\$106,469.00	\$22,145.55	\$128,614.55	Continuing

* CHAIR = Office of the Chairman
COMM = Office of the Commissioner
ED = Office of the Executive Director
OHR = Office of Human Resources
OGC = Office of the General Counsel

OTRA = Office of Technical and Regulatory Analysis
ODEDAM = Office of the Deputy ED for Administrative
Matters
OCMS = Office of the Commission Secretary
OCS = Office of Consumer Services
AFO = Agency Fiscal Officer

** Commissioners' salaries comparable to midpoint range of the E5 level of the Executive Service Salary Schedule. The Chairman's salary is comparable to the midpoint range plus 5%. Both by statute.

*** Salary of AFO reflects 60% of total salary (\$144,018). Forty percent of salary is paid by the Office of the People's Counsel.

DC PUBLIC SERVICE COMMISSION
AGENCY LISTING OF POSITIONS BY PBB ALLOCATION
FY 2015 - FY 2016
(as of 2/11/16)

Attachment 5

		(as of 2/11/16)																301PS			301RM		301FC		301RD		301PC		301CE		8010		U3700			
Prog ram						Agency Management Program											Financial Operations			Pipeline Safety		O Type	Utility Regulation													
Activity*						1010	1015	1020	1030	1040	1050	1060	1080	1085	1090	Total	Budget	countin	Total	2010	Total		Total	3010	3020	3030	3040	3050	3060	8010	U3700	Total	Grand Total			
#	Position	Position Title		Last	First	Office																														
1	36454	Chairman		Kane	Betty Ann	CHAIR	0.030	0.030	0.030	0.030	0.030	0.020	0.020	0.020	0.020	0.250							0.00								0.75	0.75	1.0			
2	36845	Policy Analyst		Hinton	Cary R	CHAIR							0.020	0.020		0.040						0.00								0.96	0.96	1.0				
3	75275	Senior Economist Tech Advisor		Cleverdon	Daniel R	CHAIR							0.030	0.020		0.050						0.00								0.95	0.95	1.0				
4	24488	Executive Asst		Newkirk	Wendy V	CHAIR	0.060	0.060	0.060	0.060	0.060	0.060	0.060	0.060	0.060	0.600						0.00								0.40	0.40	1.0				
5	36585	Commissioner		Philips	Willie	COM							0.030	0.020		0.050						0.00								0.95	0.95	1.0				
6	01022	Policy Advisor		West	Felicia	COM	0.010						0.050	0.010	0.010	0.080						0.00								0.92	0.92	1.0				
7	17970	Executive Asst		Hale	Lawanda Y	COM			0.050				0.300	0.200	0.050	0.600						0.00								0.40	0.40	1.0				
8	36456	Commissioner		Fort	Joanne Doddy	COM	0.010						0.020	0.010	0.010	0.050						0.00								0.95	0.95	1.0				
9	35571	Policy Advisor		Edmonds	Brian	COM	0.010						0.050	0.010	0.010	0.080						0.00								0.92	0.92	1.0				
10	10239	Executive Asst		Spears	Mable	COM	0.010						0.020	0.010	0.010	0.050						0.00								0.95	0.95	1.0				
11	24450	Executive Director		Ahern	Veronica	ED	0.020	0.020	0.020	0.020	0.020	0.020	0.020	0.020	0.020	0.200						0.00								0.80	0.80	1.0				
12	38790	Executive Asst		Daves	Aminta	ED	0.020	0.020	0.020	0.020	0.020	0.020	0.020	0.020	0.020	0.200						0.00								0.80	0.80	1.0				
13	42949	Chief Human Resources Officer		Anderson	Benita	OHR	0.900	0.100								1.000						0.00									0.00	1.0				
14	38720	Human Resources Specialist		Pryce	Sophia B	OHR	0.900	0.100								1.000						0.00									0.00	1.0				
15	39939	Staff Assistant		Taylor	Natalie Y	OHR	0.500	0.500								1.000						0.00									0.00	1.0				
16	12955	Gen Counsel		Beverly	Richard A	OGC	0.030		0.030			0.020	0.050	0.020	0.030	0.030	0.210					0.00								0.79	0.79	1.0				
17	35315	Supervisory Attorney Advisor		VACANT AS OF	11/1/2015	OGC	0.030		0.030			0.010	0.050	0.020	0.030	0.030	0.200					0.00								0.80	0.80	1.0				
18	21996	Attorney Advisor		Antonio	Noel S	OGC															0.00									1.00	1.00	1.0				
19	39069	Attorney Advisor		Brown 2nd	James E.	OGC															0.00									1.00	1.00	1.0				
20	39137	Attorney Advisor		Herskovitz	Richard S	OGC															0.00									1.00	1.00	1.0				
21	00191	Attorney Advisor		Hughes	Kenneth S	OGC															0.00									1.00	1.0	1.0				
22	06513	Attorney Advisor		Lincoln Stewart	Kimberly	OGC															0.00									1.00	1.00	1.0				
23	73458	Attorney Advisor		Lipscombe	Christopher G	OGC															0.00									1.00	1.00	1.0				
24	73443	Attorney Advisor		Glick	Kenneth	OGC															0.00									1.00	1.00	1.0				
25	21899	Attorney Advisor		Speight	Sanford M	OGC															0.00									1.00	1.00	1.0				
26	13712	Attorney Advisor		Walt	Lara H.	OGC															0.00									1.00	1.00	1.0				
27	85634	Attorney Advisor		Shelley	Naza	OGC															0.00									1.00	1.00	1.0				
28	83488	Attorney Advisor		Berry	Craig	OGC															0.00									1.00	1.00	1.0				
29	63213	Attorney Advisor		Yordanova	Milena	OGC															0.00									1.00	1.00	1.0				
30	46884	Paralegal Specialist		VACANT AS OF	6/15/2015	OGC															0.00									1.00	1.00	1.0				
31	71599	Regulatory Affairs Specialist		Frazier	Tiffany	OGC															0.00									1.00	1.00	1.0				
32	35587	Dpty Exec Dir for Regulatory Matters		VACANT AS OF	10/1/2015	OTRA	0.020	0.020			0.020			0.020	0.020	0.100					0.00									0.90	0.90	1.0				
33	82485	Program Analyst		Nelson	Susan	OTRA		0.050						0.050		0.100				0.050	0.05	0.00								0.85	0.85	1.0				
34	77748	Chief Compliance and Enforcement		Ogbue	Udeozo	OTRA	0.050	0.050	0.050							0.150				0.500	0.50	0.00								0.35	0.35	1.0				
35	40841	Program Support Specialist		Parker	Anjanette	OTRA													0.500	0.50	0.00									0.50	0.50	1.0				
36	77749	Compliance and Enforcement Officer		Jackson	Donald	OTRA		0.100					0.150	0.100		0.350			0.050	0.05	0.00									0.60	0.60	1.0				
37	83110	Compliance Inspector		Patterson	Damon A	OTRA				0.150				0.250		0.400					0.00									0.60	0.60	1.0				
38	12099	Pipeline Safety Engineer		Singh	Manmmohan	OTRA													1.000	1.00	0.00									0.00	1.0					
39	73615	Pipeline Safety Engineer		Kaisth	Amrik	OTRA													1.000	1.00	0.00									0.00	1.0					
40	83173	One Call Inspector		Modozie	James	OTRA													0.200	0.20	0.80	0.80								0.00	1.0					
41	82486	Chief Infrastructure Systems Planning		Camacho	Jorge	OTRA		0.050	0.050					0.050		0.150			0.100	0.10	0.00									0.75	0.75	1.0				
42	82560	Electrical Engineer (OISP)		VACANT AS OF	11/1/2015	OTRA								0.100		0.100			0.100	0.10	0.00									0.80	0.80	1.0				
43	82559	General Engineer (OISP)		VACANT AS OF	2/9/2015	OTRA								0.100		0.100			0.100	0.10	0.00									0.80	0.80	1.0				
44	82760	Gas Engineer (OISP)		VACANT AS OF	7/24/2015	OTRA								0.100		0.100			0.100	0.10	0.00									0.80	0.80	1.0				
45	07473	Chief Economist		Hu	Mannshya Grace	OTRA															0.00									1.00	1.00	1.0				
46	36802	Senior Economist		Fujihara	Roger A.	OTRA															0.00									1.00	1.00	1.0				
47	85845	Senior Electricity Economist		Howley	John	OTRA															0.0.															

Attachment 5

[illegible]

Please provide the Committee with:

- A list of all employees who receive cell phones, personal digital assistants, or similar communication devices at agency expense.

First Name	Last Name	Title	Device	Purpose
Betty Ann	Kane	Chairman	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is also needed to access spread sheets and other documents for review and approval purposes when outside of the office. PDA provides capability to approve procurements in eProcurement System. PDA is needed to access emailed documents and to respond to issues while outside of the office.
Joanne	Doddy Fort	Commissioner	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access spread sheets and other documents for review and approval purposes. PDA is needed to access emailed documents and to respond to issues while outside of the office.
Willie	Phillips	Commissioner	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access spread sheets and other documents for review and approval purposes. PDA is needed to access emailed documents and to respond to issues while outside of the office.
Richard	Beverly	General Counsel	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access documents for review and approval purposes. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Veronica	Ahern	Executive Director	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access spread sheets and other documents for review and approval purposes. PDA provides capability to approve procurements in eProcurement System. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Udeozo	Ogbue	Chief, Office of Engineering	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). Employee receives notification of electric and natural gas outages on a 24/7 basis. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Paul	Martinez	Chief, Information Technology Officer	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity Operations Plan (“COOP”). PDA needed to provide remote access to agency computer network. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.

First Name	Last Name	Title	Device	Purpose
Manmohan	Singh	Pipeline Safety Engineer	iPhone	Employee is in the field 80% of the time. PDA is needed to communicate with Commission staff and utility personnel while on-site. PDA provides employee with 24 hours access to gas events and outages. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Jorge	Camacho	Director, Office of Infrastructure and Systems Planning	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). Employee receives notification of electric and natural gas outages on a 24/7 basis. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Jesse	Clay	Deputy Executive Director for Administrative Matters	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access spread sheets and other documents for review and approval purposes. PDA provides capability to approve procurements in eProcurement System. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Maurice	Smith	Director, Office of Consumer Services	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office, particularly when participating in outreach activities.
Brian	Edmonds	Advisor to Commissioner Fort	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Cary	Hinton	Advisor to Chairman Kane	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Felicia	West	Advisor to Commissioner Phillips	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Daniel	Cleverdon	Advisor to Chairman Kane	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Brinda	Westbrook /Sedgwick	Director, Office of the Commission Secretary	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Vanetta	Wells	Budget Analyst	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access financial spread sheets and other financial documents for review and approval purposes. PDA provides capability to approve procurements in eProcurement System. PDA is needed to access e-

First Name	Last Name	Title	Device	Purpose
				mailed documents and to respond to issues while outside of the office.
Amrik	Kaisth	Pipeline Safety Engineer	iPhone	Employee is in the field 80% of the time. PDA is needed to communicate with Commission staff and utility personnel while on-site. PDA provides employee with 24 hours access to gas events and outages. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Gurmeet	Scoggins	Agency Fiscal Officer	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access financial spread sheets and other financial documents for review and approval purposes. PDA provides capability to approve procurements in eProcurement System. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Ahmadou	Bagayoko	Pipeline Safety Engineer	iPhone	Employee is in the field 80% of the time. PDA is needed to communicate with Commission staff and utility personnel while in the field. PDA provides employee with 24 hours access to natural gas events and outages. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Benita	Anderson	Chief, Human Resources Officer	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Kellie	Armstead	Media Specialist	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
James	Modozie	One Call Engineer	iPhone	Employee is in the field 80% of the time. PDA is needed to communicate with Commission staff and utility personnel while on-site. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.

Attachment 7

A list of employees who receive laptops and tablets at the agency's expense.

PSC employees use laptops as their primary computing devices. The exceptions are the receptionist and one temporary worker.

Below are PSC employees who use laptops/tablets offsite:

Fort, Joann Doddy	-	Microsoft Surface – Commission
Phillips, Willie	-	Microsoft Surface - Commission
Camacho, Jorge	-	Microsoft Surface – Senior Engineer - Undergrounding
Davis, Carmen	-	Dell Laptop – Website/Docketing Manager
Singh, Manmohan	-	Panasonic Toughbook – Pipeline Safety Engineer
Scoggins, Gurmeet	-	Dell Laptop – Agency Fiscal Officer
Wells, Vanetta	-	Apple iPad & Dell Laptop – Budget Analyst
Martinez, Paul	-	Apple iPad & Dell Laptop – Senior IT Officer
Kaisth, Amrik	-	Panasonic Toughbook – Pipeline Safety Engineer
Ogbue, Udeozo	-	Panasonic Toughbook – Chief, Office of Compliance and Enforcement
Modozie, James	-	Panasonic Toughbook – One Call Inspector
Patterson, Damon	-	Panasonic Toughbook – Compliance Inspector
Bagayoko, Ahmadou	-	Panasonic Toughbook – Pipeline Safety Engineer
Jackson, Donald	-	Panasonic Toughbook – Compliance and Enforcement Officer

Attachment 8

A list of all vehicles owned, leased, or otherwise used by the agency and to whom the vehicle is assigned
PSC vehicles are not assigned to a specific person. The vehicles have multiple uses as listed below.

Type of vehicle – All made in America	Office(s) to which the vehicle is assigned	Uses of vehicle
2015 Ford Fusion – E85, standard options	Office of the Commission Secretary and Office of the Deputy Executive Director for Regulatory Matters, Pipeline Safety Program/OTRA	<ol style="list-style-type: none"> 1. One-Call inspections conducted on a daily basis 2. Pick-up and delivery of packages to and from various DC Government locations 3. Outreach events, when no other vehicle is available 4. Transporting Commissioners and staff and their materials to hearings as necessary
2015 Ford Fusion – Hybrid, standard options	Office of the Deputy Executive Director for Regulatory Matters/OTRA, Pipeline Safety Program	<ol style="list-style-type: none"> 1. Natural gas pipeline safety program inspections conducted on a daily basis 2. Natural gas refereed meter tests
2016 Ford Fusion – Hybrid, standard options	Office of the Deputy Executive Director for Regulatory Matters/OTRA, Pipeline Safety Program	<ol style="list-style-type: none"> 1. Natural gas pipeline safety program inspections conducted on a daily basis 2. Natural gas refereed meter tests
2016 Ford Fusion – E85, standard options	Office of the Deputy Executive Director for Regulatory Matters/OTRA, Pipeline Safety Program	<ol style="list-style-type: none"> 1. Natural gas pipeline safety program inspections conducted on a daily basis 2. Natural gas refereed meter tests
2013 Dodge Caravan E85, standard Options	Office of Consumer Services Office of the Deputy Executive Director for Regulatory Matters/OTRA	<ol style="list-style-type: none"> 1. Community outreach events 2. Electric refereed meter tests 3. Public pay telephone inspections. 4. Master-metered apartment inspections 5. Inspections of Authorized Payment Locations (APLs) 6. Emergency transportation
2015 Toyota Tacoma	Office of Infrastructure and System Planning Office of the Deputy Executive for Regulatory Matters/OTRA	<ol style="list-style-type: none"> 1. Undergrounding Inspections 2. Emergency transportation

Response: Please see response below:
FY 2015

PUBLIC SERVICE COMMISSION (DH0)
FY 2015 EDUCATION & TRAINING RELATED TRAVEL EXPENSES

FY 2015

TRAVELER	PAYABLE TO:	TITLE	CONFERENCE TITLE	CONFERENCE DATES (START DATE)	CONFERENCE DATES (END DATE)	LOCATION	Special Purpose Revenue (0631)				Pipeline Safety Grant (8200)				TOTAL
							REGISTRATION	AIRFARE/TRAIN/RENTAL VEHICLE	LODGING	PER DIEM	REGISTRATI ON	AIRFARE/TRAIN/RENTAL VEHICLE	LODGING	PER DIEM	
AMRIK SINGH KAISTH	AMRIK SINGH KAISTH	Safety Engineer	Damage Prevention Conference	10/29/14	10/31/14	Ocean City, MD					450.00	206.48		177.50	833.98
AMRIK SINGH KAISTH	AMRIK SINGH KAISTH	Safety Engineer	PHMSA Gas Inspector Training	12/07/14	12/12/14	Oklahoma City, OK						713.48	592.15	363.00	1,668.63
AMRIK SINGH KAISTH	AMRIK SINGH KAISTH	Safety Engineer	PHMSA Gas Inspector Training	02/01/15	02/06/15	Oklahoma City, OK						851.42	535.20	363.00	1,749.62
AMRIK SINGH KAISTH	NATIONL ASSC OF RGLTRY UTLTY C	Safety Engineer	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC					305.00				305.00
AMRIK SINGH KAISTH	AMRIK SINGH KAISTH	Safety Engineer	2015 Damage Prevention Conference	03/30/15	04/02/15	Virginia Beach, VA					200.00	243.00	324.48	196.00	963.48
AMRIK SINGH KAISTH	AMRIK SINGH KAISTH	Safety Engineer	PHMSA Mandatory Training forGas Inspectors	07/12/15	07/17/15	Oklahoma City, OK						1,074.31	535.20	363.00	1,972.51
AMRIK SINGH KAISTH	AMRIK SINGH KAISTH	Safety Engineer	PHMSA Mandatory Training forGas Inspectors	08/02/15	08/07/15	Oklahoma City, OK						979.29	535.20	363.00	1,877.49
AMRIK SINGH KAISTH	AMRIK SINGH KAISTH	Safety Engineer	PHMSA Mandatory Training forGas Inspectors	08/16/15	08/21/15	Oklahoma City, OK						1,126.59	535.20	363.00	2,024.79
BETTY ANN KANE	BETTY ANN KANE	Chairperson	OPSI Annual Meeting	10/12/14	10/15/14	Chicago, IL		470.00	(694.92)	(248.50)					470.00
BETTY ANN KANE	BETTY ANN KANE	Chairperson	NARUC Annual Meeting	11/15/14	11/20/14	San Francisco, CA	550.00	694.40	926.36	390.50					4,572.52
BETTY ANN KANE	BETTY ANN KANE	Chairperson	EISPC Meeting	12/10/14	12/12/14	New Orleans, LA		397.34		177.50					1,149.68
BETTY ANN KANE	NATIONL ASSC OF RGLTRY UTLTY C	Chairperson	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
BETTY ANN KANE	BETTY ANN KANE	Chairperson	MADRI Working Group	03/03/15	03/03/15	Philadelphia, PA		90.10		49.50					139.60
BETTY ANN KANE	BETTY ANN KANE	Chairperson	ACLP Summit	03/11/15	03/15/15	New York, NY		510.95		106.50					617.45
BETTY ANN KANE	BETTY ANN KANE	Chairperson	Power Grid Resilience 2015 Conference	03/23/15	03/25/15	Washington, DC	895.00								895.00
BETTY ANN KANE	BETTY ANN KANE	Chairperson	Grid Transformation Summit	04/26/15	04/28/15	New York, NY		221.56	562.38	177.50					961.44
BETTY ANN KANE	BETTY ANN KANE	Chairperson	NRRI Meeting Retreat	05/07/15	05/09/15	Philadelphia, PA		163.48		99.00					262.48
BETTY ANN KANE	BETTY ANN KANE	Chairperson	MADRI Meeting	05/14/15	05/14/15	Baltimore, MD		14.45							14.45
BETTY ANN KANE	BETTY ANN KANE	Chairperson	National Town Meeting on Demand Response	05/26/15	05/28/15	Washington, DC	895.00								895.00
BETTY ANN KANE	BETTY ANN KANE	Chairperson	EIPC SSC Meeting	05/27/15	05/28/15	Eagen, MN		334.68	120.04	106.50					561.22
BETTY ANN KANE	BETTY ANN KANE	Chairperson	MACRUC Annual Education Conference	06/22/15	06/24/15	Williamsburg, VA	300.00	(61.15)	574.54	178.50					991.89
BETTY ANN KANE	BETTY ANN KANE	Chairperson	IDEA 2015 (Microgrids Workshops)	06/29/15	06/30/15	Boston, MA		128.00		53.25					181.25
BETTY ANN KANE	BETTY ANN KANE	Chairperson	NARUC Summer Meeting	07/13/15	07/14/15	New York, NY	305.00	404.31	300.71	319.50					1,329.52
BETTY ANN KANE	BETTY ANN KANE	Chairperson	EDP Meeting	09/09/15	09/10/15	Chicago, IL		299.15	218.93	106.50					624.58
BETTY ANN KANE	BETTY ANN KANE	Chairperson	MD-DC Utilities Annual Fall Conference	09/16/15	09/18/15	Cambridge, MD	100.00	124.47	334.48	91.50					650.45
BETTY ANN KANE	BETTY ANN KANE	Chairperson	MACRUC Commissioner Only Summit	09/27/15	09/29/15	Columbus, OH		367.77		140.00					507.77
BRIAN EDMONDS	BRIAN EDMONDS	Policy Advisor	OPSI Annual Meeting	10/12/14	10/15/14	Chicago, IL		377.20		159.75					1,073.90
BRIAN EDMONDS	BRIAN EDMONDS	Policy Advisor	NARUC Annual Meeting	11/15/14	11/19/14	San Francisco, CA	550.00	542.20	926.36	319.50					3,565.00
BRIAN EDMONDS	NATIONL ASSC OF RGLTRY UTLTY C	Policy Advisor	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
BRIAN EDMONDS	BRIAN EDMONDS	Policy Advisor	OPSI Spring Meeting	04/12/15	04/14/15	Phoenixville, PA		229.83		127.50					1,584.27
BRIAN EDMONDS	BRIAN EDMONDS	Policy Advisor	Energy Bar Association 2015 Annual Conference	05/05/15	05/06/15	Washington, DC	400.00								400.00
BRIAN EDMONDS	BRIAN EDMONDS	Policy Advisor	National Town Meeting on Demand Response	05/27/15	05/28/15	Washington, DC	695.00								695.00
BRIAN EDMONDS	BRIAN EDMONDS	Policy Advisor	MACRUC Annual Education Conference	06/21/15	06/24/15	Williamsburg, VA	300.00	(386.63)	861.81	100.50					875.68
BRIAN EDMONDS	BRIAN EDMONDS	Policy Advisor	NARUC Summer Meeting	07/11/15	07/15/15	New York, NY	305.00	270.83	1,092.65	319.50					1,987.98
BRIAN EDMONDS	BRIAN EDMONDS	Policy Advisor	MD-DC Utilities Annual Fall Conference	09/16/15	09/18/15	Cambridge, MD	100.00	133.80	334.48	152.50					720.78
CARY HINTON	CARY HINTON	Management Analyst	NARUC Annual Meeting	11/14/14	11/20/14	San Francisco, CA	550.00	760.70	1,389.54	375.00					5,388.98
CARY HINTON	NATIONL ASSC OF RGLTRY UTLTY C	Management Analyst	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
CARY HINTON	CARY HINTON	Management Analyst	ACLP Telecom Summit	03/11/15	03/13/15	New York, NY		209.10	624.34	177.50					1,010.94
CARY HINTON	CARY HINTON	Management Analyst	MACRUC Annual Education Conference	06/21/15	06/24/15	Williamsburg, VA		206.10	325.68	178.50					710.28
CARY HINTON	CARY HINTON	Management Analyst	NARUC Summer Meeting	07/11/15	07/15/15	New York, NY		247.25	1,202.84	319.50					1,769.59
CRAIG BERRY	CRAIG BERRY	Attorney Advisor	NARUC Eastern Ratemaking School	10/26/14	11/01/14	Clearwater, FL	875.00	294.20	873.60	280.50					3,477.40
CRAIG BERRY	CRAIG BERRY	Attorney Advisor	Cyber & Physical Security Issues for Utilities	06/23/15	06/23/15	Webinar	95.00								95.00
DAMON PATTERSON	DAMON PATTERSON	Pay Telephone Inspector	Appalachian Gas Measurement Short Course	08/02/15	08/07/15	Moon Township, PA	100.00	514.04	1,077.30	390.50					2,081.84
DAMON PATTERSON	DAMON PATTERSON	Pay Telephone Inspector	Minnesota Electric Meter School	09/13/15	09/17/15	Minneapolis, MN	325.00	473.17	704.83	319.50					1,822.50
DANIEL CLEVERDON	DANIEL CLEVERDON	Sr Economist (Tech Advisor)	NARUC Annual Meeting	11/15/14	11/19/14	San Francisco, CA	550.00	620.60	926.36	319.50					4,282.92
DANIEL CLEVERDON	NATIONL ASSC OF RGLTRY UTLTY C	Sr Economist (Tech Advisor)	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
DANIEL CLEVERDON	DANIEL CLEVERDON	Sr Economist (Tech Advisor)	MADRI Working Group	03/03/15	03/03/15	Philadelphia, PA		162.43							2,028.89
DANIEL CLEVERDON	DANIEL CLEVERDON	Sr Economist (Tech Advisor)	MACRUC Annual Education Conference	06/21/15	06/24/15	Williamsburg, VA		194.36	325.68	178.50					698.54

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							REGISTRATION	AIRFARE/TRAIN/RENTAL VEHICLE	LODGING	PER DIEM	REGISTRATION	AIRFARE/TRAIN/RENTAL VEHICLE	LODGING	PER DIEM	
DANIEL CLEVERDON	DANIEL CLEVERDON	Sr Economist (Tech Advisor)	NARUC Summer Meeting	07/10/15	07/15/15	New York, NY		337.64	1,178.68	278.00					1,794.32
EDWARD ONGWESO	NATIONL ASSC OF RGLTRY UTLTY C	Economist	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
EDWARD ONGWESO	EDWARD ONGWESO	Economist	NARUC Summer Meeting	07/10/15	07/15/15	New York, NY	305.00	416.58	1,485.37	461.50					2,668.45
EDWARD ONGWESO	EDWARD ONGWESO	Economist	PJM Instructional Seminar	08/18/15	08/19/15	Annapolis, MD		96.30	136.74						233.04
FELICIA WEST	NATIONL ASSC OF RGLTRY UTLTY C	Policy Advisor	NARUC Annual Meeting	11/15/14	11/19/14	San Francisco, CA	550.00	441.20	822.23	319.50					2,132.93
FELICIA WEST	NATIONL ASSC OF RGLTRY UTLTY C	Policy Advisor	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
FELICIA WEST	NATIONL ASSC OF RGLTRY UTLTY C	Policy Advisor	MACRUC Annual Education Conference	06/21/15	06/24/15	Williamsburg, VA	300.00	208.36	437.73	178.50					1,124.59
FELIX OTIJI	NATIONL ASSC OF RGLTRY UTLTY C	Supervisory Financial Analyst	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
GRACE HU	GRACE HU	Supvy Economist	OPSI Annual Meeting	10/12/14	10/15/14	Chicago, IL		603.00		178.00					1,562.00
GRACE HU	NATIONL ASSC OF RGLTRY UTLTY C	Supvy Economist	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
GRACE HU	GRACE HU	Supvy Economist	EISPC Council Meeting	03/04/15	03/04/15	Newark, NJ		338.00	55.56	77.50					1,252.06
GRACE HU	GRACE HU	Supvy Economist	OPSI Spring Meeting	04/12/15	04/14/15	Phoenixville, PA		63.00		34.00					97.00
GRACE HU	GRACE HU	Supvy Economist	NARUC Summer Meeting	07/10/15	07/15/15	New York, NY	305.00	160.79	1,092.68	319.50					1,877.97
GURMEET SCOGGINS	GURMEET SCOGGINS	Agency Fiscal Officer	GFOA 109th Annual Conference	05/30/15	06/03/15	Philadelphia, PA	315.00	132.33	790.04	297.00					1,534.37
JAMES MODOZIE	NATIONL ASSC OF RGLTRY UTLTY C	One Call Inspector	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
JASON BENATI	NATIONL ASSC OF RGLTRY UTLTY C	Accountant	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
JOANNE DODDY FORT	JOANNE DODDY FORT	Commissioner	OPSI Annual Meeting	10/12/14	10/15/14	Chicago, IL	350.00	551.98		106.50					1,628.31
JOANNE DODDY FORT	JOANNE DODDY FORT	Commissioner	NARUC Annual Meeting	11/15/14	11/19/14	San Francisco, CA	550.00	1,083.79	907.44	319.50					4,087.67
JOANNE DODDY FORT	NATIONL ASSC OF RGLTRY UTLTY C	Commissioner	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
JOANNE DODDY FORT	JOANNE DODDY FORT	Commissioner	OPSI Spring Meeting	04/12/15	04/14/15	Phoenixville, PA		207.44		127.50					1,561.88
JOANNE DODDY FORT	JOANNE DODDY FORT	Commissioner	PJM Annual Meeting	05/19/15	05/21/15	Atlantic, NJ		151.32	316.92	99.00					567.24
JOANNE DODDY FORT	JOANNE DODDY FORT	Commissioner	National Town Meeting on Demand Response	05/26/15	05/28/15	Washington, DC	595.00								1,821.94
JOANNE DODDY FORT	JOANNE DODDY FORT	Commissioner	MACRUC Annual Education Conference	06/21/15	06/24/15	Williamsburg, VA	300.00		(861.81)	(100.50)					564.63
JOANNE DODDY FORT	JOANNE DODDY FORT	Commissioner	NARUC Summer Meeting	07/10/15	07/15/15	New York, NY	305.00	(82.00)	(1,092.64)	(319.50)					(1,189.14)
JOANNE DODDY FORT	JOANNE DODDY FORT	Commissioner	Women's In Energy Summit	09/01/15	09/03/15	Chicago, IL		258.20	(260.74)	(177.50)					(180.04)
JOANNE DODDY FORT	JOANNE DODDY FORT	Commissioner	MD-DC Utilities Annual Fall Conference	09/16/15	09/18/15	Cambridge, MD		107.92		152.50					260.42
JOANNE DODDY FORT	JOANNE DODDY FORT	Commissioner	MACRUC Commissioner Only Summit	09/27/15	09/30/15	Columbus, OH		120.00		84.00					204.00
JOHN HOWLEY	JOHN HOWLEY	Economist	NARUC Annual Meeting	11/15/14	11/19/14	San Francisco, CA	550.00	622.96	694.77	319.50					3,129.74
JOHN HOWLEY	NATIONL ASSC OF RGLTRY UTLTY C	Economist	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
JONATHAN MORSE	JONATHAN MORSE	Economist	NARUC Summer Meeting	07/12/15	07/15/15	New York, NY	305.00	138.00	902.13	248.50					1,593.63
JONATHAN MORSE	JONATHAN MORSE	Economist	PJM Instructional Seminar	08/19/15	08/19/15	Annapolis, MD		18.65							18.65
JORGE CAMACHO	JORGE CAMACHO	Electrical Engineer	NARUC Annual Meeting	11/15/14	11/19/14	San Francisco, CA	660.00	693.49	926.36	319.50					4,616.50
JORGE CAMACHO	JORGE CAMACHO	Electrical Engineer	GIS Substations	01/24/15	01/27/15	Anaheim, CA	1,195.00	600.10	349.04	248.50					4,409.79
JORGE CAMACHO	NATIONL ASSC OF RGLTRY UTLTY C	Electrical Engineer	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
JORGE CAMACHO	JORGE CAMACHO	Electrical Engineer	Underground Distribution Systems	02/18/15	02/21/15	San Diego, CA	1,395.00	620.67	359.70	248.50					4,641.02
JORGE CAMACHO	JORGE CAMACHO	Electrical Engineer	Energy Storage Association Conference & Workshop	05/26/15	05/29/15	Dallas, TX	1,320.00	384.87	757.23	248.50					2,710.60
JORGE CAMACHO	JORGE CAMACHO	Electrical Engineer	Microgrid Workshop	06/27/15	07/01/15	Boston, MA		533.85	1,114.76	319.50					1,968.11
JORGE CAMACHO	JORGE CAMACHO	Electrical Engineer	NARUC Summer Meeting	07/11/15	07/15/15	New York, NY	305.00	262.49	1,092.68	319.25					1,979.42
JORGE CAMACHO	JORGE CAMACHO	Electrical Engineer	NY REV Summit	07/28/15	07/30/15	New York, NY	795.00	192.07	693.22	177.50					1,857.79
JORGE CAMACHO	JORGE CAMACHO	Electrical Engineer	National Electrical Safety Code	09/16/15	09/17/15	Piscataway, NJ		181.32	125.35	76.50					383.17
JOSEPH NWUDE	NATIONL ASSC OF RGLTRY UTLTY C	Dpty Exec Dir for Regulatory	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
KIMBERLY LINCOLN-STEWART	KIMBERLY LINCOLN-STEWART	Attorney Advisor	Utility Finance & Accounting for Attorneys	10/06/14	10/08/14	Boston, MA	1,995.00	340.20	957.93	248.50					3,790.13
LARA WALT	NATIONL ASSC OF RGLTRY UTLTY C	Attorney Advisor	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
MANMOHAN SINGH	MANMOHAN SINGH	Engineer	Damage Prevention Conference	10/29/14	10/31/14	Ocean City, MD					450.00	184.80	0.00	177.50	812.30
MANMOHAN SINGH	NATIONL ASSC OF RGLTRY UTLTY C	Engineer	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC					305.00				305.00
MANMOHAN SINGH	MANMOHAN SINGH	Engineer	2015 Damage Prevention Conference	03/30/15	04/02/15	Virginia Beach, VA					200.00	266.00	324.48	196.00	986.48
MARGARET MOSKOWITZ	NATIONL ASSC OF RGLTRY UTLTY C	Consumer Specialist	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
MARVIN BRIGGS	NATIONL ASSC OF RGLTRY UTLTY C	Records Management Specialist	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
MATTHEW MERCOGLIANO	MATTHEW MERCOGLIANO	Regulatory Docket Specialist	EISPC Meeting	12/10/14	12/13/14	New Orleans, LA		392.91	178.72	248.50					1,151.73
MATTHEW MERCOGLIANO	MATTHEW MERCOGLIANO	Regulatory Docket Specialist	PJM Instructional Seminar	08/19/15	08/19/15	Annapolis, MD		29.95							29.95

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MAURICE SMITH	NATIONL ASSC OF RGLTRY UTLTY C	Retail Choice Market Specialis	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
NAZA SHELLEY	NAZA SHELLEY	Attorney Advisor	NARUC Eastern Ratemaking School	10/26/14	11/01/14	Clearwater, FL	875.00	202.00	(954.00)	(461.50)					1,077.00
PATRICE JONES	PATRICE JONES	Program Analyst	Designing an Effective Warehouse Training	10/28/14	10/31/14	Reston, VA		157.02							314.04
PATRICE JONES	NATIONL ASSC OF RGLTRY UTLTY C	Program Analyst	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
PAUL MARTINEZ	PAUL MARTINEZ	Information Technology Specialist	NARUC Annual Meeting	11/15/14	11/19/14	San Francisco, CA	550.00	931.88	907.44	319.50					3,935.76
PAUL MARTINEZ	PAUL MARTINEZ	Information Technology Specialist	NARUC Summer Meeting	07/11/15	07/15/15	New York, NY	305.00	138.00	1,065.14	319.50					1,827.64
RANDAL SMITH	RANDAL SMITH	Paralegal Specialist	NARUC Eastern Ratemaking School	10/26/14	11/01/14	Clearwater, FL	875.00	327.90	873.60	280.50					3,511.10
ROGER FUJIHARA	NATIONL ASSC OF RGLTRY UTLTY C	Economist	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
SOPHIA PRYCE	SOPHIA PRYCE	Management Liaison Specialist	Recruiting Trends	10/27/14	10/31/14	Las Vegas, NV	1,290.00	468.00	703.36	319.50					3,803.72
SUSAN NELSON	SUSAN NELSON	Program Analyst	NARUC Annual Meeting	11/14/14	11/19/14	San Francisco, CA	550.00	606.20	924.20	390.50					3,874.60
SUSAN NELSON	NATIONL ASSC OF RGLTRY UTLTY C	Program Analyst	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
SUSAN NELSON	SUSAN NELSON	Program Analyst	NARUC Summer Meeting	07/12/15	07/15/15	New York, NY	305.00	240.89	902.13	248.50					1,696.52
TIFFANY FRAZIER	TIFFANY FRAZIER	Regulatory Affairs Specialist	NARUC Subcommittee on Accounting & Finance	04/19/15	04/23/15	New Orleans, LA	200.00	510.40	701.08	319.50					1,730.98
TIMOUR SKRYNNIKOV	NATIONL ASSC OF RGLTRY UTLTY C	Financial Analyst	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
TIMOUR SKRYNNIKOV	TIMOUR SKRYNNIKOV	Financial Analyst	NARUC Subcommittee on Accounting & Finance	04/19/15	04/23/15	New Orleans, LA	200.00	412.17	701.08	319.50					1,632.75
UDEOZO OGBUE	UDEOZO OGBUE	Chief Office Compliance Enforcement	PHMSA Inspector Training & Qualifications Safety	10/14/14	10/17/14	Oklahoma City, OK						908.40	543.18	231.00	1,682.58
UDEOZO OGBUE	UDEOZO OGBUE	Chief Office Compliance Enforcement	Damage Prevention Conference	10/30/14	10/30/14	Ocean City, MD						94.00			94.00
UDEOZO OGBUE	UDEOZO OGBUE	Chief Office Compliance Enforcement	PHMSA Inspector Training & Qualifications Gas	11/16/15	11/21/15	Oklahoma City, OK						652.36	905.30	363.00	1,920.66
UDEOZO OGBUE	UDEOZO OGBUE	Chief Office Compliance Enforcement	PHMSA Inspector T&Q Fundamentals of Supervision	02/08/15	02/13/15	Oklahoma City, OK						794.77	763.00	363.00	1,920.77
UDEOZO OGBUE	NATIONL ASSC OF RGLTRY UTLTY C	Chief Office Compliance Enforcement	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC					305.00				305.00
UDEOZO OGBUE	UDEOZO OGBUE	Chief Office Compliance Enforcement	NAPSR 2015 Eastern Region Meeting	05/18/15	05/22/15	South Portland, ME					400.00	266.20	999.64	252.00	1,917.84
UDEOZO OGBUE	UDEOZO OGBUE	Chief Office Compliance Enforcement	PHMSA Inspector Training & Qualifications External	06/22/15	06/26/15	Oklahoma City, OK						1,038.53	599.20	297.00	1,934.73
UDEOZO OGBUE	UDEOZO OGBUE	Chief Office Compliance Enforcement	Technology Transfer and port-Mortem Test of Cast	08/19/15	08/20/15	New York, NY						40.60	243.33	106.50	390.43
UDEOZO OGBUE	UDEOZO OGBUE	Chief Office Compliance Enforcement	NAPSR 2015 National Meeting	08/30/15	09/04/15	Tempe, AZ					495.00	913.89	581.63	390.50	2,381.02
VANETTA WELLS	VANETTA WELLS	Budget Analyst	GFOA 109th Annual Conference	05/30/15	06/03/15	Philadelphia, PA	315.00	134.67	1,071.84	297.00					1,818.51
VERONICA AHERN	NATIONL ASSC OF RGLTRY UTLTY C	Supervisory Attorney Advisor	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
VIRGIL YOUNG, JR.	VIRGIL YOUNG, JR.	Public Util Spec (Telecom)	NARUC Annual Meeting	11/14/14	11/19/14	San Francisco, CA	550.00	584.70	1,157.95	390.50					4,620.04
VIRGIL YOUNG, JR.	NATIONL ASSC OF RGLTRY UTLTY C	Public Util Spec (Telecom)	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								305.00
WILLIE PHILLIPS	WILLIE PHILLIPS	Commissioner	NARUC 12th New Commissioner Regulatory Orientation	10/05/14	10/07/14	Washington, DC									0.00
WILLIE PHILLIPS	WILLIE PHILLIPS	Commissioner	OPSI Annual Meeting	10/12/14	10/14/14	Chicago, IL		786.24		140.00					1,222.28
WILLIE PHILLIPS	WILLIE PHILLIPS	Commissioner	2014 Mid-Year Meeting and Conference	11/04/14	11/05/14	Washington, DC	400.00								400.00
WILLIE PHILLIPS	WILLIE PHILLIPS	Commissioner	NARUC Annual Meeting	11/15/14	11/19/14	San Francisco, CA		644.35	926.36	319.50					3,581.35
WILLIE PHILLIPS	NATIONL ASSC OF RGLTRY UTLTY C	Commissioner	NARUC Winter Meeting	02/13/15	02/18/15	Washington, DC	305.00								1,996.14
WILLIE PHILLIPS	WILLIE PHILLIPS	Commissioner	PJM Bridge Program	02/19/15	02/19/15	Valley Forge, PA				42.00					1,733.14
WILLIE PHILLIPS	WILLIE PHILLIPS	Commissioner	Grid School 2015	03/07/15	03/12/15	Oak Brook, IL		336.12	545.00	390.50					2,962.76
WILLIE PHILLIPS	WILLIE PHILLIPS	Commissioner	PJM Grid 20/20 Event	06/16/15	06/17/15	Audubon, PA		84.12	171.12	99.00					354.24
WILLIE PHILLIPS	WILLIE PHILLIPS	Commissioner	MACRUC Annual Education Conference	06/21/15	06/24/15	Williamsburg, VA	300.00	303.72	861.81	48.00					3,204.67
WILLIE PHILLIPS	WILLIE PHILLIPS	Commissioner	NARUC Summer Meeting	07/11/15	07/15/15	New York, NY	305.00	171.00	1,202.81	319.50					3,689.45
WILLIE PHILLIPS	WILLIE PHILLIPS	Commissioner	MD-DC Utilities Annual Fall Conference	09/16/15	09/17/15	Cambridge, MD	100.00	201.44	167.24	91.50					2,251.32
WILLIE PHILLIPS	WILLIE PHILLIPS	Commissioner	MACRUC Commissioner Only Summit	09/27/15	09/30/15	Columbus, OH		179.69		147.00					2,017.83
Total							35,030.00	26,636.58	38,096.24	15,263.75	3,110.00	10,354.12	8,017.19	4,565.00	191,599.81
Private Donations															(14,615.42)
Net Total															176,984.39

PUBLIC SERVICE COMMISSION (DH0)
FY 2015 EDUCATION & TRAINING RELATED TRAVEL EXPENSES

FY 2015

TRAVELER	PAYABLE TO:	TITLE	CONFERENCE TITLE	CONFERENCE DATES (START DATE)	CONFERENCE DATES (END DATE)	LOCATION	Special Purpose Revenue (0631)				Pipeline Safety Grant (8200)				TOTAL
							REGISTRATION	AIRFARE/TRAIN/RENTAL VEHICLE	LODGING	PER DIEM	REGISTRATION	AIRFARE/TRAIN/RENTAL VEHICLE	LODGING	PER DIEM	

FY 2016:

PUBLIC SERVICE COMMISSION (DH0)
FY 2016 EDUCATION & TRAINING RELATED TRAVEL EXPENSES

FY 2016

TRAVELER	PAYABLE TO:	TITLE	CONFERENCE TITLE	CONFERENCE DATES (START DATE)	CONFERENCE DATES (END DATE)	LOCATION	Special Purpose Revenue (0631)				Pipeline Safety Grant (8200)				Total
							REGISTRATION	AIRFARE/TRAIN/RENTAL VEHICLE	LODGING	PER DIEM	REGISTRATION	AIRFARE/TRAIN/RENTAL VEHICLE	LODGING	PER DIEM	
ALPHONZO HARRIS	ALPHONZO HARRIS	Regulatory Docket Specialist	The Basic Practical Regulatory Training	10/11/15	10/17/15	Albuquerque, NM	1,125.00	660.00	1,018.68	331.50					3,135.18
AMRIK SINGH KAISTH	AMRIK SINGH KAISTH	Safety Engineer	Welding & Pipeline Materials	10/25/15	10/30/15	Oklahoma City, OK						898.73	558.00	324.50	1,781.23
AMRIK SINGH KAISTH	AMRIK SINGH KAISTH	Safety Engineer	Pipeline Safety Regulation Application & Compliance	11/15/15	11/20/15	Oklahoma City, OK						1,036.40	558.00	324.50	1,918.90
ANJANETTE PARKER	ANJANETTE PARKER	Program Support Specialist	The Basic Practical Regulatory Training	10/11/15	10/16/15	Albuquerque, NM	1,125.00	770.75	848.93	280.50					3,025.18
BETTY ANN KANE	BETTY ANN KANE	Chairperson	OPSI Fall Meeting	10/12/15	10/12/15	Baltimore, MD		42.50							42.50
BETTY ANN KANE	BETTY ANN KANE	Chairperson	NEMA New England Energy Policy Summit	10/13/15	10/14/15	Boston, MA		183.08	314.74	106.50					604.32
BETTY ANN KANE	BETTY ANN KANE	Chairperson	NARUC Fall Meeting	11/07/15	11/10/15	Austin, TX	575.00	167.89	691.38	206.50					1,640.77
BETTY ANN KANE	BETTY ANN KANE	Chairperson	Energy Policy Leadership	12/08/15	12/08/15	Trenton, NJ		125.80		44.25					170.05
BETTY ANN KANE	BETTY ANN KANE	Chairperson	Energy Policy Leadership	12/14/15	12/16/15	New York, NY		235.80		185.00					420.80
BRIAN EDMONDS	BRIAN EDMONDS	Policy Advisor	OPSI Fall Meeting	10/11/15	10/14/15	Baltimore, MD		150.54		106.50					257.04
BRIAN EDMONDS	BRIAN EDMONDS	Policy Advisor	NARUC Fall Meeting	11/07/15	11/11/15	Austin, TX	575.00	177.69	921.85	265.50					1,940.04
BRIAN EDMONDS	BRIAN EDMONDS	Policy Advisor	EBA Mid-Year Meeting Conference	11/18/15	11/19/15	Washington, DC	450.00								450.00
BRIAN EDMONDS	BRIAN EDMONDS	Policy Advisor	NARUC Winter Meeting	02/14/16	02/17/16	Washington, DC	305.00								305.00
CARMEN DAVIS	CARMEN DAVIS	Regulatory Docket Manager	Fundamentals of Cybersecurity for Utilities	11/01/15	11/03/15	Chicago, IL	1,195.00	454.20	416.71	185.00					2,250.91
CARY HINTON	CARY HINTON	Management Analyst	NARUC Fall Meeting	11/04/15	11/11/15	Austin, TX		581.52	921.84	324.50					1,827.86
DANIEL CLEVERDON	DANIEL CLEVERDON	Sr Economist (Tech Advisor)	Showcase Roundtable:Gas/Electric Integratrtion Issues in PJ	10/29/15	10/29/15	Philadelphia, PA		151.76							151.76
DANIEL CLEVERDON	DANIEL CLEVERDON	Sr Economist (Tech Advisor)	NARUC Fall Meeting	10/07/15	10/11/15	Austin, TX	575.00	521.88	921.84	240.50					2,259.22
DARNICE WRIGHT	DARNICE WRIGHT	Administrative Support Specialist	The Basic Practical Regulatory Training	10/11/15	10/16/15	Albuquerque, NM	1,125.00	659.20	745.38	280.50					2,810.08
EDWARD ONGWESO	EDWARD ONGWESO	Economist	NARUC Fall Meeting	11/06/15	11/12/15	Austin, TX	575.00	642.20	1,382.76	383.50					2,983.46
JAMES MODOZIE	JAMES MODOZIE	One Call Inspector	2015 Chesapeake Damage Prevention Conference	10/28/15	10/30/15	Ocean City, MD	455.00	93.89		160.00					708.89
JOANNE DODDY FORT	JOANNE DODDY FORT	Commissioner	NARUC Fall Meeting	11/07/15	11/11/15	Austin, TX	575.00	445.74	921.85	265.50					2,208.09
JOANNE DODDY FORT	JOANNE DODDY FORT	Commissioner	NARUC Winter Meeting	02/14/16	02/17/16	Washington, DC	305.00								305.00
JOHN HOWLEY	JOHN HOWLEY	Economist	NARUC Fall Meeting	11/07/15	11/11/15	Austin, TX	575.00	712.95	922.81	265.50					2,476.26
JORGE CAMACHO	JORGE CAMACHO	Electrical Engineer	Microgrid Design & Implementation	10/25/15	10/27/15	Chicago, IL	1,600.00	118.30	522.64	185.00					2,425.94
JORGE CAMACHO	JORGE CAMACHO	Electrical Engineer	NARUC Fall Meeting	11/08/15	11/11/15	Austin, TX	675.00	472.98	468.43	206.50					1,822.91
KIMBERLY LINCOLN-STEWART	KIMBERLY LINCOLN-STEWART	Attorney Advisor	Safety & Regulatory Enforcement Trends	11/04/15	11/05/15	Pittsburgh, PA	745.00	400.95	393.30	81.00					1,620.25
MANMOHAN SINGH	MANMOHAN SINGH	Engineer	Pipeline Safety Conference 2015	10/19/15	10/22/15	Virginia Beach, VA					275.00	266.00	331.32	206.50	1,078.82
MANMOHAN SINGH	MANMOHAN SINGH	Engineer	2015 Chesapeake Damage Prevention Conference	10/28/15	10/30/15	Ocean City, MD					455.00	202.00		160.00	817.00
MARGARET MOSKOWITZ	MARGARET MOSKOWITZ	Consumer Specialist	Business Writing & Grammer Skills Made Easy & Fun	11/17/15	11/18/15	College Park, MD	299.00								299.00
MAURICE SMITH	MAURICE SMITH	Director Office of Consumer Services	NARUC Fall Meeting	11/07/15	11/11/15	Austin, TX	575.00	442.26	921.84	265.50					2,204.60
MILENA YORDANOVA	MILENA YORDANOVA	Attorney Advisor	Safety & Regulatory Enforcement Trends	11/04/15	11/05/15	Pittsburgh, PA	745.00	350.19	393.30	81.00					1,569.49
SUSAN NELSON	SUSAN NELSON	Program Analyst	IEEE-Plain Talk	10/05/15	10/09/15	Pittsburgh, PA	1,250.00	307.04	514.48	229.50					2,301.02
SUSAN NELSON	SUSAN NELSON	Program Analyst	NERC-GridSecCon 2015	10/12/15	10/16/15	Philadelphia, PA	350.00	193.69	803.88	288.00					1,635.57
TIMOUR SKRYNNIKOV	TIMOUR SKRYNNIKOV	Financial Analyst	IPU Advance Regulatory Studies Program	10/04/15	10/09/15	East Lansing, MI	1,050.00	1,105.03	593.25	280.50					3,028.78
UDEOZO OGBUE	UDEOZO OGBUE	Chief Office Compliance Enforcement	2015 Chesapeake Damage Prevention Conference	10/29/15	10/29/15	Ocean City, MD					455.00	117.48			572.48
WILLIE PHILLIPS	WILLIE PHILLIPS	Commissioner	OPSI Annual Meeting	10/11/15	10/14/15	Baltimore, MD		261.29		88.50					349.79
WILLIE PHILLIPS	WILLIE PHILLIPS	Commissioner	NARUC Fall Meeting	11/07/15	11/11/15	Austin, TX	575.00	61.51	950.50	265.50					1,852.51
WILLIE PHILLIPS	WILLIE PHILLIPS	Commissioner	Keystone Energy Board Meeting	02/10/16	02/12/16	Keystone, CO		293.97	468.24	160.00					922.21
WILLIE PHILLIPS	WILLIE PHILLIPS	Commissioner	NARUC Winter Meeting	02/14/16	02/17/16	Washington, DC	305.00								305.00
Total							17,704.00	10,784.60	16,058.63	5,762.25	1,185.00	2,520.61	1,447.32	1,015.50	56,477.91
Private Donations															(2,314.14)
Net Total															54.163.77

PUBLIC SERVICE COMMISSION (DH0)
FY 2015 EDUCATION & TRAINING RELATED TRAVEL EXPENSES

FY 2015

							Special Purpose Revenue (0631)				Pipeline Safety Grant (8200)				TOTAL
TRAVELER	PAYABLE TO:	TITLE	CONFERENCE TITLE	CONFERENCE DATES (START DATE)	CONFERENCE DATES (END DATE)	LOCATION	REGISTRATION	AIRFARE/TRAIN/RENTAL VEHICLE	LODGING	PER DIEM	REGISTRATION	AIRFARE/TRAIN/RENTAL VEHICLE	LODGING	PER DIEM	

Response:

<u>Employee Name</u>	<u>Amount</u>	<u>Type of Work Performed</u>
Aaron Aylor	\$2,077.76	Assist with outreach, community meetings and DCHA Housing Expo. Prepare for office move.
Felicia West	60.52	Technical error in processing payroll. To be corrected.
Natalie Taylor	2,073.88	Assist with purging old files and documents. Prepare for office move.
Matthew Mercogliano	665.44	Preparing for hearings and hearing related work.
Total Overtime for FY15	\$4,877.60	

<u>Employee Name</u>	<u>Amount</u>	<u>Type of Work Performed</u>
Aaron Aylor	\$196.86	Preparing for hearings and hearing related work.
Total Overtime for FY16	\$196.86	

Attachment 11

FY 2015

CSG	Comptroller Source Group Title	Appropriation	Expenditures	Available Balance	% Expend ed	Explanation of Variance
1000 - AGENCY MANAGEMENT						
0011	REGULAR PAY - CONT FULL TIME	\$1,356,531	\$1,345,205	\$11,326	99%	Underspending resulted from vacant FTEs during the year (Labor Distribution).
0012	REGULAR PAY - OTHER	\$176,850	\$165,574	\$11,276	94%	Underspending resulted from vacant FTEs during the year.
0013	ADDITIONAL GROSS PAY	\$18,526	\$18,102	\$424	98%	Projection exceeded the year-end expenditures for terminal leave payments.
0014	FRINGE BENEFITS - CURR PERSONNEL	\$337,841	\$333,159	\$4,681	99%	Underspending due to fluctuations in the fringe benefits rate.
0015	OVERTIME PAY	\$2,353	\$2,340	\$13	99%	Projection exceeded the year-end expenditures for overtime pay.
Personnel Services		\$1,892,100	\$1,864,380	\$27,720	99%	
0020	SUPPLIES AND MATERIALS	\$33,931	\$33,599	\$332	99%	Agency had sufficient supplies through the year-end and nop additional funds were needed.
0030	ENERGY, COMM. AND BLDG RENTALS	\$1,977	\$1,917	\$60	97%	Auto fuel charges as billed by DPW.
0031	TELEPHONE, TELEGRAPH, TELEGRAM, ETC	\$79,295	\$75,627	\$3,668	95%	Telecommunication charges as billed by the Office of the Chief Technology Officer.
0032	RENTALS - LAND AND STRUCTURES	\$1,828,628	\$1,817,628	\$11,000	99%	Building rent as billed by the Department of General Services based on the terms of the lease.
0040	OTHER SERVICES AND CHARGES	\$1,989,558	\$1,990,286	(\$728)	100%	Spending plan exceeded the budget for Other Services and Charges due to Office Support needs.
0041	CONTRACTUAL SERVICES - OTHER	\$147,669	\$141,098	\$6,571	96%	Surplus in budget resulted from less need for contractual services.
0070	EQUIPMENT & EQUIPMENT RENTAL	\$139,499	\$126,479	\$13,020	91%	Agency was no longer in need for funds for equipment.
Non-Personnel Services		\$4,220,557	\$4,186,634	\$33,923	99%	
0600-Special Purpose Revenue		\$6,112,657	\$6,051,014	\$61,643	99%	
1000 - AGENCY MANAGEMENT - PRIVATE DONATIONS						
0040	OTHER SERVICES AND CHARGES	\$22,000	\$14,615	\$7,385	66%	FY 2015 budget was based on the FY 2014 actual expenditures to record education and training related expenditures. Anticipated expenditures did not occur due to change in traing needs.
0450-Private Donations		\$22,000	\$14,615	\$7,385	66%	
1000 - AGENCY MANAGEMENT - PRIVATE DONATIONS TOTAL		\$22,000	\$14,615	\$7,385	66%	
1000 AGENCY MANAGEMENT GRAND TOTAL		\$6,134,657	\$6,065,630	\$69,027	99%	
100F - AGENCY FINANCIAL OPERATIONS						
0011	REGULAR PAY - CONT FULL TIME	\$289,680	\$274,060	\$15,620	95%	Budget exceeded the projected expenditures for one split funded FTE between two agencies.
0014	FRINGE BENEFITS - CURR PERSONNEL	\$49,442	\$45,278	\$4,164	92%	Underspending due to fluctuations in the fringe benefits rate.
100F - AGENCY FINANCIAL OPERATIONS TOTAL		\$339,122	\$319,338	\$19,784	94%	
100F - AGENCY FINANCIAL OPERATIONS GRAND TOTAL		\$339,122	\$319,338	\$19,784	94%	
2000-PIPELINE SAFETY						
2000 - PIPELINE SAFETY (FEDERAL GRANT)						
0011	REGULAR PAY - CONT FULL TIME	\$149,061	\$146,254	\$2,807	98%	Majority of the funds exhausted at the year-end.
0012	REGULAR PAY - OTHER	\$49,811	\$49,108	\$703	99%	Majority of the funds exhausted at the year-end.
0014	FRINGE BENEFITS - CURR PERSONNEL	\$37,711	\$36,435	\$1,276	97%	Underspending due to fluctuations in the fringe benefits rate.
Personnel Services		\$236,583	\$231,797	\$4,785	98%	
0020	SUPPLIES AND MATERIALS	\$1,582	\$228	\$1,354	14%	No additional funds were needed for supplies.
0031	TELEPHONE, TELEGRAPH, TELEGRAM, ETC	\$6,688	\$2,263	\$4,425	34%	Telecommunication expenditures as billed by OCTO.
0032	RENTALS - LAND AND STRUCTURES	\$35,859	\$30,859	\$5,000	86%	The grant was not charged 100% for building rent due to rent abatement.
0040	OTHER SERVICES AND CHARGES	\$105,714	\$90,501	\$15,213	86%	Agency expended 86% of the funds budgeted for other services. Agency's needs were met and no additional funds were needed.

CSG	Comptroller Source Group Title	Appropriation	Expenditures	Available Balance	% Expend ed	Explanation of Variance
0070	EQUIPMENT & EQUIPMENT RENTAL	\$27,889	\$12,183	\$15,706	44%	Underspending in equipment due to change in plan to charge the Pipeline safety grant for lease and parking expenditures.
Non-Personnel Services		\$177,733	\$136,035	\$41,698	77%	
2000 - PIPELINE SAFETY TOTAL (FEDERAL GRANT)		\$414,316	\$367,832	\$46,483	89%	
2000 - PIPELINE SAFETY (SPECIAL PURPOSE REVENUE FUND 0600) MATCHING FUNDS						
0011	REGULAR PAY - CONT FULL TIME	\$69,281	\$68,525	\$756	99%	Majority of the funds expended (99%).
0012	REGULAR PAY - OTHER	\$0	\$32,144	(\$32,144)	#DIV/0!	Spending projection exceeded the available budget.
0013	ADDITIONAL GROSS PAY	\$560	\$560	\$0	100%	
0014	FRINGE BENEFITS - CURR PERSONNEL	\$18,678	\$20,233	(\$1,554)	108%	Spending projection exceeded the available budget.
Personnel Services		\$88,520	\$121,462	(\$32,942)	137%	
0020	SUPPLIES AND MATERIALS	\$669	\$50	\$619	8%	No additional funds were needed for match (Pipeline Safety grant).
0031	TELEPHONE, TELEGRAPH, TELEGRAM, ETC	\$1,140	\$0	\$1,140	0%	The matching funds expenditures occurred in program 1000 (Agency Management Program).
0032	RENTALS - LAND AND STRUCTURES	\$6,172	\$6,172	\$0	100%	
0040	OTHER SERVICES AND CHARGES	\$3,586	\$573	\$3,013	16%	No additional funds were needed for match (Pipeline Safety grant).
0070	EQUIPMENT & EQUIPMENT RENTAL	\$3,849	\$2,773	\$1,076	72%	No additional funds were needed for match (Pipeline Safety grant).
Non-Personnel Services		\$15,416	\$9,569	\$5,847	62%	
2000 - PIPELINE SAFETY TOTAL ON MATCING FUND		\$103,935	\$131,030	(\$27,095)	126%	
2000 - PIPELINE SAFETY GRAND TOTAL		\$518,251	\$498,863	\$19,388	96%	
3000-UTILITY REGULATION						
3000 - UTILITY REGULATION (SPECIAL PURPOSE REVENUE FUNDS 0600)						
0011	REGULAR PAY - CONT FULL TIME	\$4,472,230	\$4,460,018	\$12,211	100%	Surplus in Regular Pay due to vacant FTEs.
0012	REGULAR PAY - OTHER	\$787,752	\$759,288	\$28,464	96%	Surplus in Regular Pay Other due to vacant FTEs.
0013	ADDITIONAL GROSS PAY	\$68,000	\$67,761	\$239	100%	Surplus in Regular due to vacant FTEs.
0014	FRINGE BENEFITS - CURR PERSONNEL	\$979,130	\$973,300	\$5,830	99%	Underspending due to fluctuations in the fringe benefits rate and vacant FTEs.
0015	OVERTIME PAY	\$2,538	\$2,538	\$0	100%	
3000 - UTILITY REGULATION TOTAL FUND 0600		\$6,309,649	\$6,262,905	\$46,744	99%	
3000 - UTILITY REGULATION (INTRA-DISTRICT FUNDS 0700)						
0011	REGULAR PAY - CONT FULL TIME	\$52,376	\$48,851	\$3,525	93%	Budget for one detailed FTE was estimated. The actual expenditures were based on the time spent by the employee at the location of detail. Detail did not take place as intended.
0014	FRINGE BENEFITS - CURR PERSONNEL	\$9,847	\$6,346	\$3,500	64%	Budget for one detailed FTE was estimated. The actual expenditures were based on the time spent by the employee at the location of detail. Detail did not take place as intended.
Personnel Services		\$62,223	\$55,197	\$7,026	89%	
3000 - UTILITY REGULATION TOTAL FUND 0700		\$62,223	\$55,197	\$7,026	89%	
3000 - UTILITY REGULATION GRAND TOTAL		\$6,371,872	\$6,318,102	\$53,770	99%	
8000-ONE CALL						
8000 - ONE CALL (FEDERAL GRANT)						
0011	REGULAR PAY - CONT FULL TIME	\$61,546	\$49,661	\$11,885	81%	Expenditures occurred in CSG 12.
0012	REGULAR PAY - OTHER	\$0	\$10,424	(\$10,424)	#DIV/0!	One Call Inspector position was budgeted in CSG 11 but was initially filled as term FTE (CSG 12).
0014	FRINGE BENEFITS - CURR PERSONNEL	\$13,192	\$14,653	(\$1,461)	111%	Spending exceeded the projections.
8000 - ONE CALL TOTAL (FEDERAL GRANT)		\$74,738	\$74,738	\$0	100%	
8000 - ONE CALL (SPECIAL PURPOSE REVENUE FUNDS 0600) MATCHING FUNDS						

CSG	Comptroller Source Group Title	Appropriation	Expenditures	Available Balance	% Expend ed	Explanation of Variance
0012	REGULAR PAY - OTHER	\$240	\$0	\$240	0%	Matching funds were not needed in this program. Matching funds from the Pipeline Safety Program were used as match.
0014	FRINGE BENEFITS - CURR PERSONNEL	\$13	\$0	\$13	0%	Matching funds were not needed in this program. Matching funds from the Pipeline Safety Program were used as match.
Personnel Services		\$253	\$0	\$253	0%	
8000 - ONE CALL TOTAL (FUND 0600) MATCHING FU		\$253	\$0	\$253	0%	
ONE CALL GRANT (GRAND TOTAL)		\$74,992	\$74,738	\$253	100%	
PUBLIC SERVICE COMMISSION TOTALS AS		\$13,438,893	\$13,276,671	\$162,222	99%	

Accounting of all Intra-District transfers received by or transferred from the agency during FY15 or during FY 16 to date
FY 2016

Attachment 11b

CSG	Comptroller Source Group Title	Budget	Expenditures	Intra-District Advances	Enc.	Pre Enc.	Available Balance	Total Expenditures, Intra-District	% Expended	Explanation of Variance
1000 - AGENCY MANAGEMENT										
0011	REGULAR PAY - CONT FULL TIME	\$1,529,062	\$451,066	\$0	\$0	\$0	\$1,077,996	\$451,066	29%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0012	REGULAR PAY - OTHER	\$142,420	\$67,254	\$0	\$0	\$0	\$75,166	\$67,254	47%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0013	ADDITIONAL GROSS PAY	\$0	\$4,145	\$0	\$0	\$0	(\$4,145)	\$4,145	0%	Terminal leave payments for staff seperating from the agency. The funds were not initially budgeted for this obligation.
0014	FRINGE BENEFITS - CURR PERSONNEL	\$347,668	\$111,592	\$0	\$0	\$0	\$236,077	\$111,592	32%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
Persennel Services		\$2,019,150	\$634,056	\$0	\$0	\$0	\$1,385,094	\$634,056	31%	
0020	SUPPLIES AND MATERIALS	\$35,000	\$3,377	\$0	\$1,622	\$0	\$30,001	\$4,999	14%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0030	ENERGY, COMM. AND BLDG RENTALS	\$3,446	\$399	\$3,047	\$0	\$0	\$0	\$3,446	100%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0031	TELEPHONE, TELEGRAPH, TELEGRAM, ETC	\$69,980	\$2,369	\$95,815	\$0	\$0	(\$28,204)	\$98,184	140%	Funds obligated for Request for Telephone (RTS) activity not initially budgeted. Variance will be covered within the approved budget.
0032	RENTALS - LAND AND STRUCTURES	\$1,542,564	\$5,827	\$1,536,737	\$0	\$0	\$0	\$1,542,564	100%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0040	OTHER SERVICES AND CHARGES	\$665,822	\$219,580	\$58,320	\$259,377	\$2,850	\$125,696	\$537,276	81%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0041	CONTRACTUAL SERVICES - OTHER	\$191,854	\$25,385	\$0	\$107,084	\$0	\$59,385	\$132,469	69%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0070	EQUIPMENT & EQUIPMENT RENTAL	\$191,865	\$78,674	\$15,000	\$35,327	\$0	\$62,863	\$129,001	67%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
Non-Personnel Services		\$2,700,531	\$335,610	\$1,708,919	\$403,410	\$2,850	\$249,741	\$2,447,939	91%	
1000 - AGENCY MANAGEMENT TOTAL		\$4,719,681	\$969,667	\$1,708,919	\$403,410	\$2,850	\$1,634,835	\$3,081,996	65%	
1000 - AGENCY MANAGEMENT - PRIVATE DONATIONS										
0040	OTHER SERVICES AND CHARGES	\$22,000	\$2,314	\$0	\$0	\$0	\$19,686	\$2,314	11%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
		\$22,000	\$2,314	\$0	\$0	\$0	\$19,686	\$2,314	11%	
1000 - AGENCY MANAGEMENT - PRIVATE DONATIONS TOT		\$22,000	\$2,314	\$0	\$0	\$0	\$19,686	\$2,314	11%	
1000 AGENCY MANAGEMENT GRAND TOTAL		\$4,741,681	\$971,981	\$1,708,919	\$403,410	\$2,850	\$1,654,521	\$3,084,310	65%	
100F - AGENCY FINANCIAL OPERATIONS								\$0		
0011	REGULAR PAY - CONT FULL TIME	\$284,643	\$108,581	\$0	\$0	\$0	\$176,063	\$108,581	38%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.

CSG	Comptroller Source Group Title	Budget	Expenditures	Intra-District Advances	Enc.	Pre Enc.	Available Balance	Total Expenditures, Intra-District	% Expended	Explanation of Variance
0014	FRINGE BENEFITS - CURR PERSONNEL	\$59,206	\$18,445	\$0	\$0	\$0	\$40,761	\$18,445	31%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
100F - AGENCY FINANCIAL OPERATIONS TOTAL		\$343,849	\$127,025	\$0	\$0	\$0	\$216,824	\$127,025	37%	
100F - AGENCY FINANCIAL OPERATIONS GRAND TOTAL		\$343,849	\$127,025	\$0	\$0	\$0	\$216,824	\$127,025	\$0	
2000 - PIPELINE SAFETY (FEDERAL GRANT)										
0011	REGULAR PAY - CONT FULL TIME	\$242,552	\$51,878	\$0	\$0	\$0	\$190,674	\$51,878	21%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0012	REGULAR PAY - OTHER	\$0	\$37,127	\$0	\$0	\$0	(\$37,127)	\$37,127	0%	Expenditures for one FTE filled on term basis rather than permanent. Correction is in process.
0014	FRINGE BENEFITS - CURR PERSONNEL	\$54,722	\$18,391	\$0	\$0	\$0	\$36,331	\$18,391	34%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
Personnel Services		\$297,274	\$107,396	\$0	\$0	\$0	\$189,878	\$107,396	36%	
0020	SUPPLIES AND MATERIALS	\$3,500	\$16	\$0	\$0	\$0	\$3,484	\$16	0%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0031	TELEPHONE, TELEGRAPH, TELEGRAM, ETC	\$6,840	\$0	\$0	\$0	\$0	\$6,840	\$0	0%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0032	RENTALS - LAND AND STRUCTURES	\$37,031	\$0	\$37,031	\$0	\$0	\$0	\$37,031	100%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0040	OTHER SERVICES AND CHARGES	\$24,917	\$9,384	\$0	\$65	\$0	\$15,468	\$9,449	38%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0070	EQUIPMENT & EQUIPMENT RENTAL	\$30,641	\$2,975	\$0	\$13,407	\$0	\$14,260	\$16,382	53%	
Non-Personnel Services		\$102,930	\$12,375	\$37,031	\$13,472	\$0	\$40,052	\$62,878	61%	
2000 - PIPELINE SAFETY TOTAL (FEDERAL GRANT)		\$400,204	\$119,771	\$37,031	\$13,472	\$0	\$229,930	\$170,273	43%	
2000 - PIPELINE SAFETY (SPECIAL PURPOSE REVENUE FUND 0600) MATCHING FUNDS										
0011	REGULAR PAY - CONT FULL TIME	\$98,573	\$27,593	\$0	\$0	\$0	\$70,980	\$27,593	28%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0012	REGULAR PAY - OTHER	\$0	\$9,282	\$0	\$0	\$0	(\$9,282)	\$9,282	0%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0013	ADDITIONAL GROSS PAY	\$0	\$41	\$0	\$0	\$0	(\$41)	\$41	0%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0014	FRINGE BENEFITS - CURR PERSONNEL	\$20,503	\$8,167	\$0	\$0	\$0	\$12,336	\$8,167	40%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
Personnel Services		\$119,077	\$45,084	\$0	\$0	\$0	\$73,993	\$45,084	38%	
0020	SUPPLIES AND MATERIALS	\$500	\$0	\$15,000	\$0	\$0	(\$14,500)	\$15,000	3001%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0031	TELEPHONE, TELEGRAPH, TELEGRAM, ETC	\$1,364	\$0	\$0	\$0	\$0	\$1,364	\$0	0%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.

CSG	Comptroller Source Group Title	Budget	Expenditures	Intra-District Advances	Enc.	Pre Enc.	Available Balance	Total Expenditures, Intra-District	% Expended	Explanation of Variance
0032	RENTALS - LAND AND STRUCTURES	\$7,406	\$0	\$7,406	\$0	\$0	\$0	\$7,406	100%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0040	OTHER SERVICES AND CHARGES	\$4,600	\$0	\$0	\$0	\$0	\$4,600	\$0	0%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0070	EQUIPMENT & EQUIPMENT RENTAL	\$4,599	\$0	\$0	\$731	\$0	\$3,868	\$731	16%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
Non-Personnel Services		\$18,469	\$0	\$22,406	\$731	\$0	(\$4,668)	\$23,137	125%	
2000 - PIPELINE SAFETY TOTAL ON MATCING FUNDS		\$137,545	\$45,084	\$22,406	\$731	\$0	\$69,325	\$68,221	50%	
2000 - PIPELINE SAFETY GRAND TOTAL		\$537,749	\$164,854	\$59,437	\$14,203	\$0	\$299,255	\$238,494	44%	
3000 - UTILITY REGULATION (SPECIAL PURPOSE REVENUE FUNDS 0600)										
0011	REGULAR PAY - CONT FULL TIME	\$5,174,624	\$1,448,541	\$0	\$0	\$0	\$3,726,084	\$1,448,541	28%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0012	REGULAR PAY - OTHER	\$1,018,730	\$245,513	\$0	\$0	\$0	\$773,217	\$245,513	24%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0013	ADDITIONAL GROSS PAY	\$0	\$35,776	\$0	\$0	\$0	(\$35,776)	\$35,776	0%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0014	FRINGE BENEFITS - CURR PERSONNEL	\$1,288,218	\$301,718	\$0	\$0	\$0	\$986,500	\$301,718	23%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0015	OVERTIME PAY	\$0	\$197	\$0	\$0	\$0	(\$197)	\$197	0%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
3000 - UTILITY REGULATION TOTAL		\$7,481,572	\$2,031,745	\$0	\$0	\$0	\$5,449,828	\$2,031,745	27%	
3000 - UTILITY REGULATION GRAND TOTAL		\$7,481,572	\$2,031,745	\$0	\$0	\$0	\$5,449,828	\$2,031,745	27%	
8000 - ONE CALL (FEDERAL GRANT)										
0011	REGULAR PAY - CONT FULL TIME	\$38,387	\$10,215	\$0	\$0	\$0	\$28,172	\$10,215	27%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0014	FRINGE BENEFITS - CURR PERSONNEL	\$7,985	\$3,106	\$0	\$0	\$0	\$4,878	\$3,106	39%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
ONE CALL TOTAL		\$46,372	\$13,321	\$0	\$0	\$0	\$33,050	\$13,321	29%	
8000 - ONE CALL (SPECIAL PURPOSE REVENUE FUNDS 0600) MATCHING FUNDS										
0011	REGULAR PAY - CONT FULL TIME	\$38,387	\$0	\$0	\$0	\$0	\$38,387	\$0	0%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
0014	FRINGE BENEFITS - CURR PERSONNEL	\$7,985	\$0	\$0	\$0	\$0	\$7,985	\$0	0%	The agency is on target in expending the FY 2016 appropriation. The expenditures reflect the financial activity as of 1/31/2016.
ONE CALL TOTAL		\$46,372	\$0	\$0	\$0	\$0	\$46,372	\$0	0%	
ONE CALL GRANT (GRAND TOTAL)		\$92,743	\$13,321	\$0	\$0	\$0	\$79,422	\$13,321	14%	
PUBLIC SERVICE COMMISSION TOTALS AS OF 2/4/16		\$13,197,594	\$3,308,926	\$1,768,356	\$417,613	\$2,850	\$7,699,849	\$5,494,895	42%	

ORIGINAL PURPOSE OF FUNDS	Comptroller Source Group	Comptroller Source Group	Amount of Reprogramming	Amount of Reprogramming	PURPOSE OF REPROGRAMMING
	From	To	Decrease	Increase	
#1					
Funds were initially budgeted in contractual services for IT support. However, it was realized that agency's IT needs would be served better by hiring a temporaryemployee.	41	12 and 14	(\$33,185.00)	\$33,185.00	The Commission had been operating with one Information Technology Specialist position. The workload of handling the agency's daily IT operations and the special projects made it difficult for one FTE to performa all functions efficiently and timely.
#2					
The funds for this reprogramming were derived from salary lapse from approximately ten positions that remained vacant off and on during the year. The agency used an aggressive approach to fill the vacant FTEs afterwards and succeeded in its efforts.	11,14,40,70	32,40.70	(\$549,000.00)	\$549,000.00	The reprogramming of funds was needed to align the budget with revised spending plans. The funds were needed to cover the escalation in the building rent cost due to expiration of lease, the cost of audio video system installation for the hearing room at 1325 G St. NW, and to cover the costs associated with the revamping of the agency's website.
#3					
The funds for reprogramming were generated from the salary lapse from vacant positions in the first three quarters of the fiscal year. The agency used an aggressive approach to fill the vacant positions all during the year.	11,14	40,70,13,15	(\$365,256.00)	\$365,256.00	The purpose of the reprogramming was to provide funding for needed items to make the agency fully operationsl after its relocation to 1325 G Street, NW. The items to be funded were desk panels, finishing of certain utility areas, and costs associated with agency's web design. The reprogramming also included \$90,256 towards covering the costs relating to terminal leave and retirement incentive payments to employees that seperated from the agency.
#4					#3

ORIGINAL PURPOSE OF FUNDS	Comptroller Source Group	Comptroller Source Group	Amount of Reprogramming	Amount of Reprogramming	PURPOSE OF REPROGRAMMING
	From	To	Decrease	Increase	
#1					
The funds were reprogrammed within personal and nonpersonal services to align the budget with expenditures at the year-end.	11,12,14,40,41,70	11,12,13,14,31,40,70	(\$530,706.00)	\$530,706.00	The reprogramming of funds was processed to cover the personal services variances resulting from labor distribution changes and alignment of expenditures with the agency's priorities during the year.
#5					
Nondepartmental budget authority.		40	(\$1,200,000.00)	\$1,200,000.00	Reprograming of \$1,200,000 was processed to increase the Special Purpose budget for the Public Service Commission to support the relocation and build out cost. The agency relocated from 1333 H Street, NW to 1325 G Street, Nw in June, 2015. The budget authority was supported by the fund balance.
Agency Total			(\$2,678,147.00)	\$2,678,147.00	

No funds have been reprogrammed in FY 2016 thus far.

PSC-Buyer

Fund	CSG	Item	FY 15 Actual	FY 16	Transferred To/From	Purpose
PSC-Buyer						
	20	Supplies	18,054	15,000	Office of Financial Resource & Management	Purchase and travel card advances
	30	Utilities-Auto Fuel	1,917	3,446	Department of Public works	Auto fuel for agency fleet
	31	Telephone, Telegraph, Telegram, Etc.	77,890	98,184	Office of the Chief Technology Officer	Telecommunications and RTS requests
	32	Building Rent	1,854,659	1,587,001	Office of Financial Resource & Management	Building rent for the agency's primary location
	40	Other Services and Charges	60,000	60,000	Office of Financial Resource & Management	Purchase and travel card advances
		Other Services and Charges	1,706	1,094	Department of Public Works	Maintenance and Repairs (AUTO)
		Other Services and Charges	792	1,380	Office of the Chief Technology Officer	OCTO Assessment
		Other Services and Charges	927,110	-	Department of General Services	Build-out cost-1325 G Street-Agency's relocation in FY 2015
		Other Services and Charges	550	-	University of the District of Columbia	Space for Community Hearing
	70	Equipment	540	15,000	Office of Financial Resource & Management	Purchase Card advances for furniture and equipment purchases
	40	Other Services and Charges	1,729	1,729	Council of the District of Columbia	Purchase of D.C. Official Code
		Total	\$ 2,944,947	\$ 1,782,834		

PSC-SellerBuyer

	11	Regular Pay	48,851	-	Office of the Chief Technology Officer	Cover salary costs of Oone detailed employee.
	14	Fringe Benefits	6,346	-	Office of the Chief Technology Officer	Cover salary costs of Oone detailed employee.
		Total	\$ 55,197	\$ -		

**DC PUBLIC SERVICE COMMISSION
SPECIAL PURPOSE REVENUE
FY 15 & FY 16 (as 2/8/16)**

Fund Title/Revenue Source	Rev. Object	Object	Account Description	FY 2015	Actuals	FY 2016	Actuals
OPERATING - UTILITY ASSESSMENT	1021	3226	UTILITIES REIMBURSEMENT	\$	12,143,864	\$	679,337
<i>Expenditures</i>					<i>12,758,820</i>		<i>3,679,279</i>
Balance				\$	(614,957)	\$	(2,999,942)

Program Description: Utility Assessment

Revenues are derived from fees assessed to the three traditional utilities (electric, gas and telephone) and competitive service providers. Each company is charged a pro rata share of the Public Service Commission's total approved annual operating budget based on their percentage share of the total jurisdictional revenue generated in the District of Columbia market place.

Note:

1. Utilities and competitive service providers are assessed their portion of the current fiscal year assessments in the month of August. FY 16 total revenue will not be due until August 2016.
2. The FY 2015 negative variance between the expenditures and revenue is due to the build out expenditures for FY 2015 (agency relocation). The variance was offset by the agency's restricted fund balance that has been available to the agency for use.

The federal grants listed below have been received or are projected to be received by the Public Service Commission:

FY 2015	Grant Name	Grant description	Award Amount	Expenditures	Variance
	One Call Grant	Annual grant requiring the agency to surface mark any excavation activity around underground facilities by facility operators prior to excatation work per federal and local safety laws.	\$ 45,000.00	40,061	\$ 4,939
	Pipeline Safety Grant (CY)	The grant provides funds to implement the Natural Gas Pipeline Safety program by maintaining needed number of inspections, ensuring that the staff is properly trained and qualified to perform the safety functions, and enforcing compliance with all federal and local safety laws.	336,588	320,442	16,146
	Pipeline Safety Grant (Suspension Funding CY 2012)	Funds relating to CY 2012 Pipeline Safety Grant/Release of suspended funds.	18,031	18,031	-
	Pipeline Safety Grant (Suspension Funding CY 2011)	Funds relating to CY 2011 Pipeline Safety Grant/Release of suspended funds.	44,827	44,827	-
	Total FY 2015		\$ 381,588	360,503	\$ 21,085
FY 2016					
	One Call grant (carryover from FY 2015)		\$ 4,939	4,939	\$ -
	Pipeline Safety Grant (projected) (from January 1, 2016 through December 31, 2016)	The grant provides funds to implement the Natural Gas Pipeline Safety program by maintaining needed number of inspections, ensuring that the staff is properly trained and qualified to perform the safety functions, and enforcing compliance with all federal and local safety laws.	689,362	30,498	658,864
	Total FY 2016		\$ 694,301	35,437	\$ 658,864

Fixed Cost Analysis

Cost Category	FY 2015 Budget				FY 2016 Budget			
	FY 2015 Budget (Revised)	FY15 Actual Expenditures	Variance	% Variance	FY 2016 Budget	FY 2016 Expenditures (As of 2/08/2016)	FY 2016-Remaining Balance	% Remaining Balance
Fleet Services	\$ 1,977	\$ 1,917	\$ 60	97%	\$ 98,184	\$ 399	\$ 97,785	100%
Telecommunications	\$ 87,123	\$ 77,890	\$ 9,233	11%	\$ 78,184	\$ 2,369	\$ 75,815	97%
Rent	\$ 1,870,659	\$ 1,854,659	\$ 16,000	1%	\$ 1,587,001	\$ 5,827	\$ 1,581,174	100%
Total	\$ 1,959,759	\$ 1,934,466	\$ 25,293	1%	\$ 1,763,369	\$ 8,595	\$ 1,754,774	100%

Explanaton of Change

FY15 - FY16:	The projections for the fixed costs for Fleet Services, Telecommunications, Rent and Occupancy were the result of estimates provided by the service provider in the District of Columbia-Department of Public Works, Department of General Services, and the Office of the Chief Technology Officer.
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PUBLIC SERVICE COMMISSION (DH0)**AGENCY FTE & BUDGET BY PROGRAM**

FY15 and FY16

FY15 AND Proposed Operating Budget and FTEs, by Program and Activity

Program/Activity	FY 2015 Budget	FY 2016 Budget	Change from FY 2015	FY 2015 FTEs	FY 2016 FTEs	Change from FY 2015
(1000) Agency Management						
(1010) Personnel	324	345	21	2.8	2.9	0.1
(1015) Training And Development	429	462	33	1.2	1.4	0.2
(1020) Contracting And Procurement	274	312	37	2.8	3.0	0.2
(1030) Property Management	2,253	2,193	-60	0.5	0.5	0.0
(1040) Information Technology	307	398	90	1.2	2.4	1.2
(1050) Financial Management	57	60	3	0.4	0.4	0.0
(1060) Legal	216	212	-4	0.7	0.7	0.0
(1070) Fleet Management	2	3	1	0.0	0.0	0.0
(1080) Communications	306	368	62	3.5	3.8	0.3
(1085) Customer Service	224	340	116	2.6	3.5	0.9
(1090) Performance Management	46	48	2	0.3	0.3	0.0
Subtotal (1000) Agency Management	4,441	4,742	302	16.0	18.8	2.8
(100F) Agency Financial Operations						
(110F) Budget Operations	110	121	11	0.8	0.8	0.0
(120F) Accounting Operations	195	222	27	1.8	1.8	0.0
Subtotal (100F) Agency Financial Operations	305	344	39	2.6	2.6	0.0
(2000) Pipeline Safety						
(2010) Pipeline Safety	396	526	130	3.0	3.6	0.6
Subtotal (2000) Pipeline Safety	396	526	130	3.0	3.6	0.6
(3000) Utility Regulation						
(3010) Public Safety And Reliability	0	0	-0	0.0	0.0	0.0
(3020) Regulate Monopoly	0	0	-0	0.0	0.0	0.0
(3030) Foster Competition	0	0	-0	0.0	0.0	0.0
(3040) Resolve Dispute	0	0	-0	0.0	0.0	0.0
(3050) Public Information/Consumer Education	0	0	-0	0.0	0.0	0.0
(3060) Conserving Energy And Preserving Environ	0	0	-0	0.0	0.0	0.0
(3700) Utility Regulation	7,321	7,482	161	60.0	57.6	-2.5
Subtotal (3000) Utility Regulation	7,321	7,482	161	60.0	57.6	-2.5
(8000) Public Service Commission						
(8010) Pipeline Safety-One Call Grant	86	93	7	1.0	1.0	0.0
Subtotal (8000) Public Service Commission	86	93	7	1.0	1.0	0.0
Total Proposed Operating Budget	12,549	13,186	638	82.6	83.6	1.0



FY 2015 Performance Accountability Report Public Service Commission

INTRODUCTION

The Performance Accountability Report (PAR) measures each agency's performance for the fiscal year against the agency's performance plan and includes major accomplishments, updates on initiatives' progress and key performance indicators (KPIs).

MISSION

The mission of the Public Service Commission is to serve the public interest by ensuring that financially healthy electric, natural gas, and telecommunications companies provide safe, reliable, and quality services at reasonable rates for District of Columbia residential, business, and government customers. This mission includes:

- Protecting consumers to ensure public safety, reliability, and quality utility services;
- Regulating monopoly utility services to ensure their rates are just and reasonable;
- Fostering fair and open competition among utility service providers;
- Conserving natural resources and preserving environmental quality;
- Resolving disputes among consumers and utility service providers;
- Educating utility consumers and informing the public; and
- Motivating customer and results-oriented employees.

SUMMARY OF SERVICES

The Public Service Commission regulates public utilities operating in the District of Columbia by issuing orders in formal proceedings that may include written comments or testimony, hearings, studies, and investigations; ensuring fair and appropriate utility prices; fostering competition by licensing utility service providers and supervising the competitive bidding process; ensuring utility providers meet various environmental regulations and standards by operating in ways that conserve natural resources and preserve environmental quality; and educating consumers and resolving disputes among consumers and utility service providers.

OVERVIEW – AGENCY PERFORMANCE

The following section provides a summary of PSC performance in FY 2015 by listing PSC's top three accomplishments, and a summary of its progress achieving its initiatives and its progress on key performance indicators.

TOP THREE ACCOMPLISHMENTS

The top three accomplishments of PSC in FY 2015 are as follows:

- ✓ Denied the application for authorization and approval of a change of control of the Potomac Electric Power Company to be effected by the merger of PHI with Purple Acquisition Corp., a wholly owned subsidiary of Exelon Corporation.

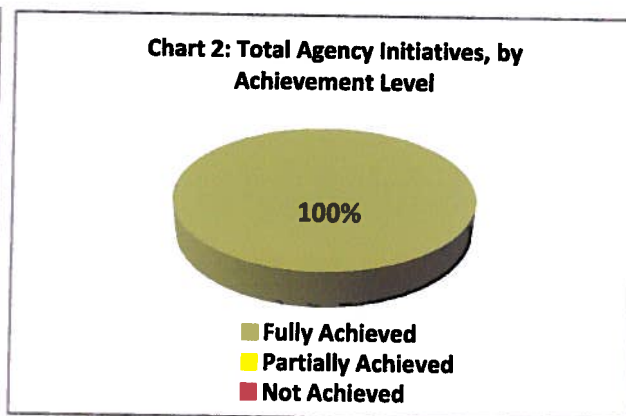
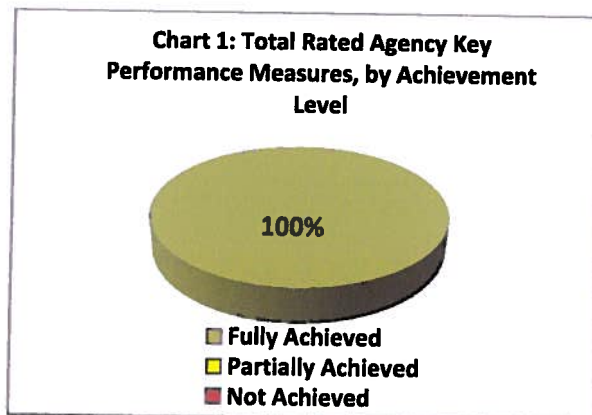
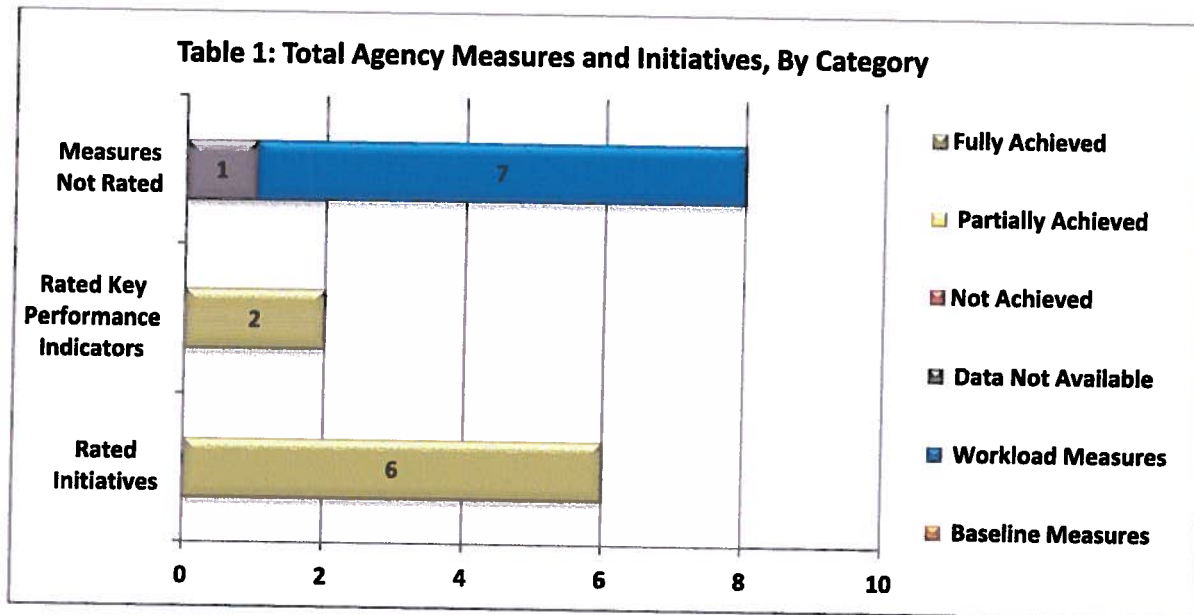


- ✓ Issued orders approving the first Triennial Plan, the Underground Project Charge and the Finance Charge to implement the DC Underground Law
- ✓ Rendered a decision on the telecommunications transition in the District from copper facilities to fiber optic facilities.

BONUS: Relocated and consolidated the Commission offices on schedule, with no appreciable loss of productivity.

SUMMARY OF PROGRESS TOWARD COMPLETING FY 2015 INITIATIVES AND PROGRESS ON KEY PERFORMANCE INDICATORS

Table 1 (see below) shows the overall progress the PSC made on completing its initiatives, and how overall progress is being made on achieving the agency's objectives, as measured by their key performance indicators.





In FY 2015, PSC fully achieved all of its initiatives and all of its rated key performance measures. Table 1 provides a breakdown of the total number of performance metrics PSC uses, including key performance indicators and workload measures, initiatives, and whether or not some of those items were achieved, partially achieved or not achieved. Chart 1 displays the overall progress being made on achieving PSC objectives, as measured by its rated key performance indicators. Please note that chart 2 contains only rated performance measures. Rated performance measures do not include measures where data is not available, workload measures or baseline measures. Chart 2 displays the overall progress PSC made on completing its initiatives, by level of achievement.

The next sections provide greater detail on the specific metrics and initiatives for PSC in FY 2015.

PERFORMANCE INITIATIVES – ASSESSMENT DETAILS

OBJECTIVE 1: Ensure safe, reliable and quality electric, natural gas and local telecommunications services.

INITIATIVE 1.1: Implement new undergrounding law.

The Electric Company Infrastructure Improvement Financing Act of 2013 became effective on May 3, 2014. In accordance, on June 17, 2014, Pepco and the District of Columbia Department of Transportation (DDOT) filed with the Commission a joint application requesting (a) approval of the Triennial Underground Infrastructure Improvement Projects Plan ("Triennial Plan") to underground certain electric distribution feeders in the District of Columbia, for the first three years of the undergrounding project (i.e. 2015-2017), and (b) approval of a Underground Project Charge to be charged by Pepco with respect to the costs it incurs for the underground project. The entire undergrounding project is expected to extend for a period of 7-10 years at a total cost of approximately \$1 billion. In addition, by law, Pepco and DDOT are also required to file with the Commission by August 1, 2014 a proposed Financing Plan for approval of a Finance Charge to be charged by the District with respect to its financing costs.

In FY 2015, the Commission's goals are to issue orders approving by February 2015, the first Triennial Plan and Underground Project Charge that identifies at least 20 feeders to be undergrounded and approving by March 1, 2015 the Financing Charge. **Completion Date: March 1, 2015**

Performance Assessment Key: This initiative was achieved. In FY 2015, the Commission approved both the Triennial Plan and the Underground Project Charge and the Financing Charge (Order Nos. 17697 and 17714). However, the Commission's Orders are under appeal with a decision expected to be rendered in 2016.

INITIATIVE 1.2: Oversee the technology transition in telecommunications

The Commission encourages all utilities to adopt new technologies that improve services to the public, while also protecting the core values upon which quality services depend. These



core values are public safety, universal service, competition, and consumer protection.

As part of this effort in the field of local telecommunications, the Commission has launched an investigation into Verizon DC's deployment of fiber optic facilities to replace copper facilities in the District of Columbia in Formal Case No. 1102. The investigation focuses, in part, on the impact that this technology transition will have on the services that are currently provided to some District consumers over copper facilities, including in particular: the call and response capabilities of emergency services, the ability of competitors to interconnect to a full panoply of telecommunications services, and the extent to which a fiber network can provide service during a power outage. The investigation will also consider what information and disclosures Verizon DC should provide to District consumers about the features of voice service using fiber facilities. Finally, the Commission is considering whether District consumers who have converted to fiber facilities but now wish to revert to Verizon DC's copper facilities may do so.

In FY 2015, the Commission's goals are to hold a mixed evidentiary and legislative hearing concerning this investigation and to issue a final decisional order no later than September 30, 2015. **Completion Date: September 30, 2015**

Performance Assessment Key: This initiative was achieved. On September 1, 2015, the Commission rendered a decision after hearings on the transition from copper to fiber telecommunications facilities (Order No. 17952). This Order is the subject of Applications for Reconsideration, which the Commission will address in FY 2016.

INITIATIVE 1.3: Oversee Washington Gas Light, Inc.'s implementation of its Accelerated Pipeline Replacement Program (APRP)

After the Commission in its decisional Order No. 17132, issued on May 15, 2013 in Formal Case No. 1093 found technical deficiencies in Washington Gas Light, Inc.'s (WGL) proposed Accelerated Pipeline Replacement Program (APRP) Plan, WGL filed a revised 40-year Accelerated Pipeline Replacement Program (APRP) Plan on August 15, 2013 and a request for approval of a surcharge mechanism to pay for the APRP projects. WGL estimated the 40-year Revised Plan would cost approximately \$1 billion. WGL requested Commission approval to implement the first five years of the Revised APRP that WGL estimated would cost \$110 million. In Order No. 17431, issued March 31, 2014, the Commission approved WGL's revised APRP subject to conditions set out in that Order, including the submission of a detailed first-year implementation plan. The Commission also opened a new formal case docket (Formal Case No. 1115) for the proceedings and decisions pertaining to the Revised APRP going forward. The Commission made clear that it was not approving, the entire 40-year revised Plan and that it is in the interest of District ratepayers to approve only the first 5-year segment of the revised Plan at this time. This procedure will enable the Commission and interested stakeholders to assess WGL's performance at the end of the 5-year period to ensure the Revised Plan is accomplishing what it promised, to ensure that the work is being completed timely and on budget, and to work out any problems with the Revised Plan that emerge. The Commission then anticipates approving the remainder of the revised 40-year



Plan in additional 5-year segments, with the Company requesting Commission approval for each 5-year segment separately.

In FY 2015, the Commission's goals are to give final approval to the Revised WGL Plan and to schedule proceedings (including hearings) to determine the appropriate cost recovery mechanism for the utility to recover the costs of the revised Plan from District ratepayers on an expedited basis without a traditional base rate proceeding. The Commission expects to begin the surcharge phase of Formal Case No. 1115 in FY 2014 and to issue a final Order on the surcharge phase in early 2015. WGL is expected to begin the actual implementation of the revised APRP in FY 2015. Throughout the entire life of the Revised APRP, the Commission will monitor the program, including reviewing individual prioritization, design, construction, and costs of the projects, as well as timely completion of the projects within the established budgets.

Completion Date: September 30, 2015.

Performance Assessment Key: This initiative was achieved. In January 2015, the Commission, after a Public Interest Hearing, approved a Settlement Agreement by which WGL would begin implementation of the Accelerated Pipeline Replacement Program (later renamed Project Pipes) and which provided for a Cost Recovery Mechanism (Order No. 17885).

OBJECTIVE 2: Foster fair and open competition among utility service providers

INITIATIVE 2.1: Render a decision on Exelon/Pepco's proposed merger application.

On June 18, 2014, Exelon, PHI, Pepco, Exelon Energy Delivery Company, LLC, and New Special Purpose Entity, LLC filed a joint application for approval by the Commission of a change of control of Pepco to be effected by the merger of PHI with Purple Acquisition Corp., a wholly owned subsidiary of Exelon. As a result of the proposed merger, PHI would become a subsidiary of Exelon. The applicants assert that PHI and Pepco will continue to maintain headquarters in DC and the existing operational management structure of PHI will remain substantially the same. Moreover, applicants further assert that Pepco will continue to operate in DC as an electric public utility subject to the continuing jurisdiction of the Commission and without any reduction in the Commission's existing oversight and authority over Pepco. No changes in rates are proposed in the filing. The applicants further claim that the proposed merger will not diminish Pepco's current plan to improve system reliability, including implementation of the undergrounding project described above. On May 14, 2014, the Commission opened Formal Case No. 1119 to consider the joint application and invited interested persons to intervene.

In FY 2015, the Commission's goal is to conduct a thorough investigation of the joint application, including the holding of evidentiary hearings that can be viewed by the public and community hearings throughout the District wherein citizens can share their views on the proposed merger. The investigation will include the possible impact of the merger on



wholesale and retail competition in the District. The Commission plans to render its decision in this adjudicative proceeding by June 30, 2015.

Completion Date: June 30, 2015

Performance Assessment Key: This initiative was achieved. The June 30 target was revised to accommodate an expanded record. On August 27, 2015, the Commission denied the application for a merger between Pepco Holdings Inc. and the Exelon Corporation (Order No. 17947). The Commission's decision was rendered within 90 days of the close of the record, which is the target the Commission uses for adjudicative proceedings.

OBJECTIVE 3: Educate utility consumers and inform the public

INITIATIVE 3.1: Create a new outreach program for competitive suppliers and consumers

For more than a decade, District residents have been able to choose their electric generation and natural gas commodity suppliers while Pepco and Washington Gas remain the sole regulated electric and natural gas distribution companies, respectively. An increasing number of District consumers have taken advantage of the competition and are receiving their natural gas and electricity from competitive suppliers. However, while the competitive supplier program has been growing, so have the number of complaints about the marketing and business practices of some of these suppliers. The Commission has been investigating this problem, and has launched rulemakings to enhance both the Consumer Bill of Rights and the licensing requirements for competitive suppliers given the evolving changes in the retail markets. The Commission has also taken steps to target any designated competitive suppliers who generate a high number of complaints and/or are not operating in compliance with the Consumer Bill of Rights and the licensing requirements.

In FY 2015, the Commission will launch a Supplier Education Workshop that is aimed at informing the competitive suppliers about the requirements for doing business in the District of Columbia. The topics covered will be (1) an overview of the licensing process, including steps that need to be taken to show financial and technical qualifications, (2) the requirements of the Consumer Bill of Rights, including protections against misleading marketing and business practices, and (3) the process for responding to consumer complaints, including the Commission's mediation and arbitration services. The Workshop will be required of all licensed Competitive Energy Suppliers and will be available both in person and online. The initial workshop is scheduled for the second quarter of FY 2015 and the online version will be available no later than September 30, 2015.

In addition, in FY 2015, the Commission will engage in outreach efforts to ensure that consumers are aware of the Commission's rules regarding the marketing and business practices of competitive suppliers. The Commission will produce easy-to-read Consumer Alerts that inform potential customers of their rights at each stage of the competitive process: from marketing, to billing, to who to contact if something goes wrong. These alerts will be available on the Commission website and will be distributed at outreach events throughout FY2015. **Completion Date: September 30, 2015**



Performance Assessment Key: This initiative was achieved. On August 4, 2015, the Commission held a Workshop for Competitive Energy Suppliers, which was well attended and well received. The presentations from that Workshop have been made available on the Commission's website. In addition, new Consumer Alerts were added to the website and have been distributed at Outreach Events since November 2014.

OBJECTIVE 4: Motivate customer and results-oriented employees






INITIATIVE 4.1: Relocate the Commission to 1325 G Street, N.W.

The Commission is planning to move to another location that will enable all employees to be on one floor, and thereby enhance communications among offices, increase teamwork and productivity, and provide a more efficient use of space. On July 6, 2014, the Commission's proposed lease for 30,872 sq. feet at 1325 G Street, N.W. was deemed approved by the D.C. Council. The proposed lease is for a term of 10 years and 6 months, with one five-year renewal option.

In FY 2015, the Commission will complete the design of the office space, carryout the build-out in accordance with the approved floor plan, and relocate the Commission's offices from 1333 H Street, N.W. to the new home. In anticipation of the move, the Commission is accelerating its archival program so as to be able to reduce and reorganize files and thereby achieve a more efficient use of space. The Commission will also upgrade its technology particularly in the hearing room to facilitate the public's viewing of hearings and other proceedings. **Completion Date: June 30, 2015**

Performance Assessment Key: This initiative was achieved. Over the weekend of June 20-21, 2015, the Commission relocated its offices to new space. Now all employees are located on the same floor, greatly increasing interaction and productivity. A larger Hearing Room with enhanced audio-visual equipment will continue to be the site of hearings, workshops, meetings, and conferences. In addition, the Commission now has a dedicated Consumer Information Office.

KEY PERFORMANCE INDICATORS- Public Service Commission

   	KPI	Measure	FY 2014 YE Actual	FY 2015 YE Target	FY 2015 YE Revised Target	FY 2015 YE Actual	FY 2015 YE Rating	Budget Program
		USDOT rating for the Commission's	96%	98%		Data not reported ¹	Not Rated	Pipeline Safety

¹ This initiative is reported by calendar year. Data was not available at the time this report was published.



		natural gas pipeline safety program						
		Adjudicative case decisions to be issued within 90 days from the close of the record	66.67%	95%		100%	105.26%	Utility Regulation
		Percentage of consumer complaints resolved at the informal level	99.02%	85%		98.45%	115.82%	Utility Regulation

WORKLOAD MEASURES – APPENDIX

WORKLOAD MEASURES ●

Measure Name	FY 2013 YE Actual	FY 2014 YE Actual	FY 2015 YE Actual	Budget Program
Number of cases opened	798	847	1108	Utility Regulation
Number of orders issued	339	408	392	Utility Regulation
Number of natural gas pipeline safety inspections conducted	330	270	191	Pipeline Safety
Number of One-Call (Miss Utility or Call Before You Dig) inspections conducted	956	1102	1103	Pipeline Safety
Number of payphone site inspections conducted	263	210	125	Utility Regulation



Number of Renewable Portfolio Standards applications processed	344	385	660	Utility Regulation
Number of consumer complaints and inquiries processed	1,697	1,470	1250	Utility Regulation

Attachment 20

Please list each <u>contract</u> , procurement, lease, and grant ("contract") awarded or entered into by your agency during FY15 and FY16, to date. For each contract, please												
DC Public Service Commission FY2015 and FY 2016 Contracting Report												
FY 2015 Contracts												
Formal Case	Contract Number	Contractor	Nature of Contract	Award Amount	Actual Spent	Award Date	Expiration Date	Solicitation type	Contract Administrator	Funding Source	Purchase Order Number	CBE Status
FC 988	PSC-14-09	Hamilton Telephone Company (Original Contract)	Telecommunications Relay Services Provider for The District of Columbia	\$102,000.00	\$102,000.00	10/13/2014	10/12/2015	Competitive Sealed Proposal	Felix Otiji	DCUSTF	N/A	No
FC 988	PSC-14-13	Hamilton Telephone Company (Original Contract)	Technical Consultant-CAPTEL Provider	\$109,500.00	\$109,500.00	10/13/2014	10/23/2015	Competitive Sealed Proposal	Felix Otiji	DCUSTF	N/A	No
FC 1102	PSC-14-15	Liberty Consulting Group (Original Contract)	Technical Consultant-Investigation of Verizon Washington, DC, Inc. Copper Infrastructure	\$122,500.00	\$122,336.33	10/13/2014	10/12/2015	Competitive Sealed Proposal	Felix Otiji	Miscellaneous Trust Fund	N/A	No
FC 988	PSC-15-02	Moss Adams, LLP (Original Contract)	Auditing services for the District of Columbia Universal Service Telecommunication Fund (DCUSTF)	\$22,500.00	\$22,500.00	3/20/2015	3/19/2016	Competitive Sealed Proposal	Felix Otiji	DCUSTF	N/A	No
N/A	PSC-15-03	Vision Tech. Inc. (Original Contract)	Technical Services Consultant to install Audio Visual Systems	\$216,546.54	\$216,546.54	4/21/2015	4/20/2016	Competitive Sealed Proposal	Paul Martinez	Special Purpose Funds	PO525075	No
N/A	PSC-15-06	LocusView Solutions, Inc. (Original Contract)	Technical Services providing an automated workflow software/system.	\$73,000.00	\$73,000.00	4/8/2015	4/7/2016	Competitive Sealed Proposal	Udeoza Ogbue	Pipeline Safety Grant	PO521077/ PO522116	No
FC 1050	PSC-12-08	Resource Dynamic Corp. (Amendment No. 2 Modification No.1	Technical Consultant in the Matter of Investigation of Implementation of Interconnection Standards in the District of Columbia	\$43,650.00	\$36,853.14	6/25/2015	11/3/2015	Competitive Sealed Proposal	Grace Hu	Miscellaneous Trust Fund	N/A	No
N/A	PSC 13-04	RCR Associates (Amendment No.2)	Technical Services in preparing presentation and illustrated book on the PSC's History	\$90,800.00	\$54,809.25	2/8/2015	10/1/2015	Sole Source	Veronica Ahern	Special Purpose Funds	PO507058	No

FY 2015 Contracts												
Formal Case	Contract Number	Contractor	Nature of Contract	Award Amount	Actual Spent	Award Date	Expiration Date	Solicitation type	Contract Administrator	Funding Source	Purchase Order Number	CBE Status
N/A	PSC-13-05	DataNet Systems (Amendment No.3)	Technical Services - Hosting The Commission's website including the maintenance of the eDocket system.	\$227,611.17	\$163,895.07	4/20/2015	4/23/2016	Competitive Sealed Proposal	Brinda Westbrook	Special Purpose Funds	PO507428	No
FC 988	PSC-13-11	SOLIX Inc. (Amendment No.2)	Technical Services Lifetime Eligibility Verification Administrator	\$63,500.00	\$63,500.00	9/1/2015	9/10/2016	Competitive Sealed Proposal	Felix Otiji	DCUSTF	N/A	No
FC 988	PSC-13-12	SOLIX Inc. Amendment No. 1	Technical Consultant Administrator for USTF	\$75,300.00	\$75,300.00	12/18/2014	12/17/2015	Competitive Sealed Proposal	Felix Otiji	DCUSTF	N/A	No
FC 1106	PSC-14-01	Blue Ridge Consulting Service (Amendment No.1)	Technical Consultant- The Investigation of Washington Gas Light Company's Interruptible Service Customer Class	\$62,640.00	\$7,020.00	3/9/2015	3/6/2015	Competitive Sealed Proposal	Felix Otiji	Miscellaneous Trust Fund	N/A	No
N/A	PSC-14-02	Motley Waller (Amendment No.1)	Legal Advice and Representative on Behalf of the Public Service Commission	\$189,000.00	\$113,835.00	2/27/2015	2/26/2016	Competitive Sealed Proposal	Veronica Ahern	Special Purpose Funds	PO507055	No
FC 1121	PSC-14-04	Oxford Advisors (Amendment No.1)	Financial Advisory Services for the Joint Triennial Underground Infrastructure Improvement Project Plan	\$175,000.00	\$0.00	7/22/2015	7/30/2016	Competitive Sealed Proposal	John Howley	DC City Bond	N/A	No
FC 1116	PSC14-06	Lummus Consulting Intl. (Amendment No.1)	Technical Consultant- for the Joint Triennial Underground Infrastructure Improvement Project Plan	\$214,798.00	\$44,455.00	7/16/2015	7/30/2016	Competitive Sealed Proposal	Grace Hu	Miscellaneous Trust Fund	N/A	No
FC 1017	PSC-14-14	Boston Pacific (Modification No.1)	Technical Consultant- Advising The Commission on energy related issues	\$140,000.00	\$0.00	2/9/2015	9/25/2016	Competitive Sealed Proposal	Grace Hu	Miscellaneous Trust Fund	N/A	No
FC 1017	PSC-14-14	Boston Pacific (Amendment No.1)	Technical Consultant- Advising The Commission on energy related issues	\$140,000.00	\$134,907.20	9/9/2015	9/25/2016	Competitive Sealed Proposal	Grace Hu	Miscellaneous Trust Fund	N/A	No

FY 2015 Contracts												
Formal Case	Contract Number	Contractor	Nature of Contract	Award Amount	Actual Spent	Award Date	Expiration Date	Solicitation type	Contract Administrator	Funding Source	Purchase Order Number	CBE Status
FC 991	PSC-12-10	Siemens (Amendment No. 2)	Technical Services- In the Matter of Manhole Investigations in The District of Columbia Technical Consultant - Inspection of Manhole	\$325,000.00	\$189,674.69	12/28/2014	12/27/2015	Competitive Sealed Proposal	Udeozo Ogbue	Miscellaneous Trust Fund	N/A	No
FC 1120	PSC-14-17	Excel Consulting (Original Contract)	Technical Consultant- Investigation Into The Structure and Application of Low-Income assistance for electricity customers	\$65,850.00	\$11,900.00	1/6/2015	1/5/2016	Competitive Sealed Proposal	Grace Hu	Miscellaneous Trust Fund	N/A	No
Contracts Executed in FY2016												
N/A	PSC-16-01	Aerotek Inc. (Original Contract)	Provide The Office Of Infrastructure and System Planning with Temporary Electrical and Civil Engineering Services.	\$148,685.76	\$45,000.00	10/30/2015	10/29/2016	Riding off The Metropolitan Washington Council of Government	Jorge Camacho	Special Purpose Funds	PO529820	No
N/A	PSC-16-02	Prologue DC, LLC (Original Contract)	Technical Services in preparing presentation and illustrated book on the PSC's History	\$27,726.70	\$0.00	10/1/2015	9/30/2016	Novation Agreement/ Contract Transfer	Veronica Ahern	Special Purpose Funds	PO532386	Yes
PEPMIR/ FC 991	PSC-16-03	Siemens Industry Inc.(Original Contract)	Technical Services- In the Matter of Manhole Investigations in The District of Columbia	\$203,000.00	\$0.00	12/17/2015	12/16/2016	Competitive Sealed Proposal	Udeozo Ogbue	Miscellaneous Trust Fund	N/A	No
N/A	PSC-16-04	Phylicia Fauntleroy-Bowman (Original Contract)	Technical Services assisting with illustrated book on the PSC's History	\$25,000.00	\$0.00	1/27/16	1/26/2017	Sole Source	Veronica Ahern	Special Purpose Funds	N/A	No
FC 1102	PSC-14-15	Liberty Consulting Group (Amendment No.1)	Technical Consultant- Investigation of Verizon Washington, DC, Inc. Copper Infrastructure	\$122,500.00	\$0.00	10/13/2015	10/12/2016	Competitive Sealed Proposal	Felix Otiji	Miscellaneous Trust Fund	N/A	No
FC 988	PSC-14-09	Hamilton Telephone Company (Amendment No.1)	Telecommunications Relay Services Provider for The District of Columbia	\$102,000.00	\$30,288.44	10/13/2015	10/12/2016	Competitive Sealed Proposal	Felix Otiji	DCUSTF	N/A	No

FY 2015 Contracts												
Formal Case	Contract Number	Contractor	Nature of Contract	Award Amount	Actual Spent	Award Date	Expiration Date	Solicitation type	Contract Administrator	Funding Source	Purchase Order Number	CBE Status
FC 988	PSC-14-13	Hamilton Telephone Company (Amendment No.1)	Technical Consultant-CAPTEL Provider	\$109,500.00	\$36,333.00	10/13/2015	10/23/2016	Competitive Sealed Proposal	Felix Otiji	DCUSTF	N/A	No
FC 988	PSC-13-12	SOLIX Inc. Amendment No. 2	Technical Consultant Administrator for USTF	\$75,300.00	\$30,607.00	12/18/2015	12/17/2016	Competitive Sealed Proposal	Felix Otiji	DCUSTF	N/A	No
PEPMIR/FC 991	PSC-12-10	Siemens (Amendment No. 2, Modification 1)	Technical Services- Manhole Technical Consultant - Inspection of Manhole Investigations in The District of Columbia	\$0.00	\$0.00	12/28/2015	4/27/2016	Competitive Sealed Proposal	Udeozo Ogbue	Miscellaneous Trust Fund	N/A	No
FC 1120	PSC-14-17	Excel Consulting (Amendment No. 1)	Technical Consultant-Investigation Into The Structure and Application of Low-Income assistance for electricity customers	\$65,850.00	\$0.00	1/6/2016	1/5/2017	Competitive Sealed Proposal	Grace Hu	Miscellaneous Trust Fund	N/A	No

Purchase Orders Table - FY2015 & FY2016

Contractor	Nature of the Contract	Award Amount	Budgeted Amount	Actual Spent	Award Date	Expiration Date	Solicitation Type	Contract Administrator	Funding Source	CBE Status
FY 2015 Procurements										
MidTown Personnel Inc.	Temporary Worker Svcs.	\$92,575.00	\$92,575.00	\$84,460.00	10/1/2014	9/30/2015	Competitive	Jesse Clay	Special Purpose	Yes
Legal Placements Inc.	Temporary Worker Svcs.	\$67,790.00	\$67,790.00	\$56,866.00	10/1/2014	9/30/2015	Competitive	Jesse Clay	Special Purpose	Yes
Bankers Courier Inc.	Local Courier Svcs.	\$2,500.00	\$2,500.00	\$2,500.00	10/2/2014	9/30/2015	Competitive	Darnice Wright	Special Purpose	No
The Washington Post	Advertising Svcs,	\$18,747.00	\$18,747.00	\$11,947.00	10/2/2014	9/30/2015	Negotiated	Jesse Clay	Special Purpose	No
Mid-Atlantic Parking Services	Parking Svcs.	\$11,592.00	\$11,592.00	\$10,868.00	10/9/2014	9/30/2015	Negotiated	Jesse Clay	Special Purpose	No
WMATA	Smart Benefits	\$80,228.00	\$80,228.00	\$72,728.00	10/9/2014	9/30/2015	Negotiated	Benita Anderson	Special Purpose	No
Motley Waller	PERB/Union Consultant	\$89,000.00	\$89,000.00	\$89,000.00	10/10/2014	9/30/2015	Competitive	Veronica Ahern	Special Purpose	No
Federal Express	Long Distance Courier Svcs.	\$1,000.00	\$1,000.00	\$0.00	10/10/2014	9/30/2015	Negotiated	Darnice Wright	Special Purpose	No
Kastle Systems	Security Carder Svcs.	\$17,887.00	\$17,887.00	\$9,380.00	10/10/2014	9/30/2015	Negotiated	Jesse Clay	Special Purpose	No
RCR Associates	Centennial Consultant	\$30,776.00	\$30,776.00	\$2,850.00	10/10/2014	9/30/2015	Competitive	Veronica Ahern	Special Purpose	No
DataNet Systems Corp	Website Hosting & eDocket	\$91,624.00	\$91,624.00	\$86,092.00	10/16/2014	9/30/2015	Competitive	Brinda Westbrook	Special Purpose	Yes
Iron Mountain	File Storage	\$2,856.00	\$2,856.00	\$2,856.00	10/16/2014	9/30/2015	Competitive	Brinda Westbrook	Special Purpose	No
Imagex	Machine maintenance	\$2,925.00	\$2,925.00	\$975.00	10/17/2014	9/30/2015	Competitive	Brinda Westbrook	Special Purpose	No
Toucan Printing	Outreach materials	\$22,950.00	\$22,950.00	\$22,950.00	11/6/2014	9/30/2015	Competitive	Susan Nelson	Special Purpose	Yes
Capital Community News	Advertising Svcs,	\$3,120.00	\$3,120.00	\$3,120.00	12/3/2014	9/30/2015	Negotiated	Kellie Didigu	Special Purpose	Yes
The Beacon Newspaper	Advertising Svcs,	\$3,265.00	\$3,265.00	\$3,265.00	12/3/2014	9/30/2015	Negotiated	Kellie Didigu	MTFD	Yes
West Group	On-Line Legal Subscription	\$9,189.00	\$9,189.00	\$9,157.00	1/10/2015	9/30/2015	Negotiated	Tiffany Frazier	Special Purpose	No
Pitney Bowes	Postage	\$10,000.00	\$10,000.00	\$4,650.00	12/19/2014	9/30/2015	Negotiated	Brinda Westbrook	Special Purpose	No
American Audio Video	AV Consultant	\$18,845.00	\$18,845.00	\$18,560.00	1/21/2015	9/30/2015	Negotiated	Brinda Westbrook	MTFD/Special Purpose	No
Capital Reporting Inc.	Court Reporting Svcs.	\$18,215.00	\$18,215.00	\$18,215.00	1/22/2015	9/30/2015	Competitive	Brinda Westbrook	Special Purpose	Yes
Capital Service and Supplies	Supplies	\$13,124.00	\$13,124.00	\$13,124.00	1/22/2015	9/30/2015	Competitive	Darnice Wright	Special Purpose	Yes
Lindenmeyr Munroe	Purchase of Paper	\$6,940.00	\$6,940.00	\$6,940.00	1/29/2015	9/30/2015	Competitive	Brinda Westbrook	Special Purpose	No
Enterprise Leasing	Vehicle Lease	\$30,688.00	\$30,688.00	\$25,355.00	10/29/2014	9/30/2015	Negotiated	Jesse Clay	Special Purpose	No
Parking Management Inc.	Vehicle Parking	\$3,414.00	\$3,414.00	\$2,698.00	5/6/2015	9/30/2015	Negotiated	Jesse Clay	Special Purpose	No
LocusView Solution	Workflow System	\$73,001.00	\$73,001.00	\$73,001.00	5/29/2015	9/30/2015	Competitive	Udeozo Ogbue	Pipeline Safety	No
Meltwater	Media Monitoring	\$13,000.00	\$13,000.00	\$13,000.00	2/4/2015	9/30/2015	Competitive	Kellie Didigu	Special Purpose	No

Purchase Orders Table - FY2015 & FY2016

Contractor	Nature of the Contract	Award Amount	Budgeted Amount	Actual Spent	Award Date	Expiration Date	Solicitation Type	Contract Administrator	Funding Source	CBE Status
SNL	Utility Subscription	\$7,312.00	\$7,312.00	\$7,312.00	10/1/2014	9/30/2015	Negotiated	Jesse Clay	Special Purpose	No
Veterans Service Corporation	Leasing of copiers	\$100,708.00	\$100,708.00	\$100,708.00	10/6/2014	9/30/2015	Competitive	Jesse Clay	Special Purpose	Yes
Avenion Inc.	CCMS database Main.	\$2,724.00	\$2,724.00	\$2,724.00	10/9/2014	9/30/2015	Negotiated	Maurice Smith	Special Purpose	No
AAadvise Design	AV Consultant	\$30,600.00	\$30,600.00	\$30,600.00	10/17/2014	9/30/2015	Competitive	Jesse Clay	Special Purpose	No
DataNet Systems Corp	Website Information	\$37,241.00	\$37,241.00	\$34,766.00	11/19/2014	9/30/2015	Competitive	Brinda Westbrook	Special Purpose	Yes
RP MRP 1333H LLC	Building Mgmt. Svcs	\$1,050.00	\$1,050.00	\$1,050.00	2/18/2015	9/30/2015	Negotiated	Darnice Wright	Special Purpose	No
ABC Technical Solutions	IT Equipment purchases	\$5,554.00	\$5,554.00	\$5,554.00	2/18/2015	9/30/2015	Competitive	Paul Martinez	Special Purpose	Yes
Matthew Kahal	FERC Technical Consultant	\$7,733.00	\$7,733.00	\$5,828.00	2/18/2015	9/30/2015	Negotiated	Rick Herskovitz	FERC/DC	No
Datum Filing System	Flooring for Filing Sys.	\$2,691.00	\$2,691.00	\$2,691.00	10/25/2014	9/30/2015	Negotiated	Brinda Westbrook	Special Purpose	No
REMCO	Storage of Filing Sys.	\$3,200.00	\$3,200.00	\$3,200.00	5/15/2015	9/30/2015	Negotiated	Brinda Westbrook	Special Purpose	No
Motley Waller	Union Training	\$3,750.00	\$3,750.00	\$3,750.00	9/25/2015	9/30/2015	Negotiated	Veronica Ahern	Special Purpose	No
Polihire Strategy	Employment Agency	\$15,000.00	\$15,000.00	\$15,000.00	8/25/2015	9/30/2015	Competitive	Benita Anderson	Special Purpose	Yes
Vision Technologies	AV Contractor	\$221,148.00	\$221,148.00	\$221,148.00	8/4/2015	9/30/2015	Competitive	Paul Martinez	Special Purpose	No
GSTDC 72 Owner	Building Mgmt. Svcs	\$2,500.00	\$2,500.00	\$974.00	8/4/2015	9/30/2015	Negotiated	Darnice Wright	Special Purpose	No
MVS	Security Camera Install	\$7,240.00	\$7,240.00	\$7,240.00	9/25/2015	9/30/2015	Competitive	Paul Martinez	Special Purpose	Yes
Stanley Access Technologies	Install of handicap buttons	\$5,320.00	\$5,320.00	\$4,208.00	8/4/2015	9/30/2015	Negotiated	Jesse Clay	Special Purpose	No
Mona Electric	Electrical Svcs.	\$9,498.00	\$9,498.00	\$9,498.00	8/4/2015	9/30/2015	Negotiated	Jesse Clay	Special Purpose	No
Aerotek Inc.	Temporary Worker Svcs.	\$38,000.00	\$38,000.00	\$5,418.00	8/27/2015	9/30/2015	Negotiated	Jorge Camacho	Special Purpose	No
NBA Office Supplies	Office Supplies	\$5,558.00	\$5,558.00	\$5,448.00	9/17/2015	9/30/2015	Competitive	Darnice Wright	Special Purpose	Yes
Flash Glass & Mirror	Film on windows	\$9,762.00	\$9,762.00	\$9,762.00	9/25/2015	9/30/2015	Competitive	Darnice Wright	Special Purpose	Yes
FY 2016 Procurements										
MidTown Personnel Inc.	Temporary Worker Svcs.	\$62,635.00	\$62,635.00	\$39,461.00	10/2/2015	9/30/2016	Competitive	Jesse Clay	Special Purpose	Yes
Parking Management Inc.	Parking Svcs.	\$12,264.00	\$12,264.00	\$11,809.00	10/2/2015	9/30/2016	Negotiated	Jesse Clay	Special Purpose	No
Veterans Service Corporation	Copier Leases	\$56,417.22	\$56,417.00	\$48,911.00	10/2/2015	9/30/2016	Competitive	Jesse Clay	Special Purpose	Yes
Bankers Courier Inc.	Courier Svcs.	\$2,500.00	\$2,500.00	\$485.00	10/2/2015	9/30/2016	Negotiated	Darnice Wright	Special Purpose	No
Capital Reporting Inc.	Court Reporting Svcs.	\$18,200.00	\$18,200.00	\$0.00	10/2/2015	9/30/2016	Competitive	Brinda Westbrook	Special Purpose	Yes
Aerotek Inc.	Temporary Worker Svcs.	\$45,000.00	\$45,000.00	\$40,642.00	10/2/2015	9/30/2016	Negotiated	Jorge Camacho	Special Purpose	No
Cybertech Inc.	IT Equipment purchases	\$2,000.00	\$2,000.00	\$0.00	10/2/2015	9/30/2016	Negotiated	Paul Martinez	Special Purpose	No
Washington Post	Advertising Svcs.	\$10,000.00	\$10,000.00	\$0.00	10/5/2015	9/30/2016	Negotiated	Jesse Clay	Special Purpose	No
Iron Mountain	Document Storage	\$9,743.00	\$9,743.00	\$1,052.00	10/14/2015	9/30/2016	Negotiated	Brinda Westbrook	Special Purpose	No
Enterprise Leasing	Vehicle Lease	\$26,172.00	\$26,172.00	\$10,154.00	10/14/2015	9/30/2016	Negotiated	Jesse Clay	Special Purpose	No

Purchase Orders Table - FY2015 & FY2016

Contractor	Nature of the Contract	Award Amount	Budgeted Amount	Actual Spent	Award Date	Expiration Date	Solicitation Type	Contract Administrator	Funding Source	CBE Status
Capital Service and Supplies	Purchase of Supplies	\$9,832.00	\$9,832.00	\$5,144.00	10/14/2015	9/30/2016	Competitive	Darnice Wright	Special Purpose	Yes
AAadvise Design	AV Consultant	\$1,375.00	\$1,375.00	\$0.00	10/22/2015	9/30/2016	Competitive	Jesse Clay	Special Purpose	No
Mona Electric	Electrical Svcs.	\$5,008.00	\$5,008.00	\$0.00	10/22/2015	9/30/2016	Competitive	Jesse Clay	Special Purpose	No
Kastle Systems	Security Carder Svcs.	\$19,936.00	\$19,936.00	\$12,566.00	11/20/2015	9/30/2016	Negotiated	Jesse Clay	Special Purpose	No
Prologue DC Inc.	Centennial Consultant	\$27,726.00	\$27,726.00	\$0.00	10/30/2015	9/30/2016	Negotiated	Veronica Ahern	Special Purpose	Yes
WMATA	Smart Benefits	\$53,132.45	\$53,132.00	\$34,511.00	10/30/2015	9/30/2016	Negotiated	Benita Anderson	Special Purpose	No
DataNet Systems Corp	Website Services	\$132,269.00	\$132,269.00	\$15,641.00	10/30/2015	9/30/2016	Competitive	Brinda Westbrook	Special Purpose	Yes
Avenion Inc.	CCMS database Main.	\$5,600.00	\$5,600.00	\$0.00	11/24/2015	9/30/2016	Negotiated	Paul Martinez	Special Purpose	No
Motley Waller	Union Consultant	\$40,000.00	\$40,000.00	\$9,440.00	11/30/2015	9/30/2016	Negotiated	Veronica Ahern	Special Purpose	No
GSTDC 72 Owner	Building Mgmt. Svcs	\$2,500.00	\$2,500.00	\$1,052.00	11/30/2015	9/30/2016	Negotiated	Jesse Clay	Special Purpose	No
ABC Technical Solutions	IT Equipment purchases	\$2,499.00	\$2,499.00	\$0.00	12/18/2015	9/30/2016	Competitive	Paul Martinez	Special Purpose	Yes
PC MALL Gov.	IT Equipment purchases	\$12,282.00	\$12,282.00	\$0.00	1/7/2016	9/30/2016	Competitive	Paul Martinez	Special Purpose	No

PCard Table - FY 2015 & FY 2016

FY 2015 PCard Expenditures

Contractor Name	Nature of the PCard Charge	Award Amount	Actual Spent	Award Date	Expiration Date	Solicitation Type	Contract Administrator	Funding Source	CBE Status
NEAL R. GROSS & CO., I	Reg. Fee	\$150.00	\$150.00	10/02/2014	09/30/15	Negotiated	Tiffany Frazier	Special Purpose	No
NEAL R. GROSS & CO., I	Reg. Fee	(\$150.00)	(\$150.00)	10/03/2014	09/30/15	Negotiated	Tiffany Frazier	Special Purpose	No
HANN & HANN	Reg. Fee	\$1,455.00	\$1,455.00	10/06/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
ACT*SCOTT HEMPLING LLC	Training	\$1,485.00	\$1,485.00	10/08/2014	09/30/15	Competitive	Darnice Wright	Special Purpose	No
MSU PAYMENTS	Training	\$875.00	\$875.00	10/13/2014	09/30/15	Competitive	Darnice Wright	Special Purpose	Yes
WASH METRORAIL	Reg. Fee	\$50.00	\$50.00	10/13/2014	09/30/15	Negotiated	Benita Anderson	Special Purpose	No
WASH METRORAIL	Reg. Fee	\$50.00	\$50.00	10/13/2014	09/30/15	Competitive	Benita Anderson	Special Purpose	No
FINANCIAL ACCOUNTING I	Reg. Fee	\$1,995.00	\$1,995.00	10/14/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
WESTMINSTER PRESBYTERI	Reg. Fee	\$537.50	\$537.50	10/15/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$550.00	\$550.00	10/16/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$550.00	\$550.00	10/16/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$550.00	\$550.00	10/16/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$550.00	\$550.00	10/16/2014	09/30/15	Competitive	Darnice Wright	Special Purpose	No
DOWNTOWN LOCK	Locksmith	\$79.95	\$79.95	10/17/2014	09/30/15	Competitive	Darnice Wright	Special Purpose	No
DOWNTOWN LOCK	Locksmith	\$409.90	\$409.90	10/17/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
LAW SEMINARS INTERNATI	Training	\$150.00	\$150.00	10/17/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
ENERGY BAR ASSOCIA	Reg. Fee	\$400.00	\$400.00	10/20/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
MSU PAYMENTS	Training	\$875.00	\$875.00	10/21/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
MGH INC	Reg. Fee	\$450.00	\$450.00	10/21/2014	09/30/15	Competitive	Darnice Wright	Special Purpose	No
IRON MOUNTAIN	Reg. Fee	\$285.53	\$285.53	10/22/2014	09/30/15	Negotiated	Marvin Briggs	Special Purpose	No
IRON MOUNTAIN	Reg. Fee	\$91.84	\$91.84	10/22/2014	09/30/15	Competitive	Marvin Briggs	Special Purpose	Yes
RECRUITING TRENDS	Advertising	\$1,290.00	\$1,290.00	10/24/2014	09/30/15	Competitive	Darnice Wright	Special Purpose	Yes
NATL ASSN REG UTIL COM	Training	\$550.00	\$550.00	10/24/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$550.00	\$550.00	10/24/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$550.00	\$550.00	10/24/2014	09/30/15	Competitive	Darnice Wright	Special Purpose	Yes
LEARNING TREE INTL WEB	Training	\$2,499.00	\$2,499.00	10/27/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
AFRO AMERICAN NEWSPAPE	Advertising	\$1,650.00	\$1,650.00	10/29/2014	09/30/15	Competitive	Kellie Didigu	Special Purpose	Yes
NATL ASSN REG UTIL COM	Training	\$550.00	\$550.00	10/29/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$550.00	\$550.00	10/29/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No

PCard Table - FY 2015 & FY 2016

FY 2015 PCard Expenditures

NATL ASSN REG UTIL COM	Training	\$550.00	\$550.00	10/29/2014	09/30/15	Competitive	Darnice Wright	Special Purpose	Yes
NATL ASSN REG UTIL COM	Training	\$550.00	\$550.00	10/29/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
SKILLPATH SEMINARS MAI	Training	\$217.79	\$217.79	10/31/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
ACT*NRRI	Training	\$995.00	\$995.00	11/04/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
ACT*NRRI	Training	\$995.00	\$995.00	11/04/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
ACT*NRRI	Training	\$1,195.00	\$1,195.00	11/06/2014	09/30/15	Competitive	Darnice Wright	Special Purpose	No
CAPITAL SERVICES & SUP	Supplies	\$289.80	\$289.80	11/07/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
IN *VETERANS SERVICES	Reg. Fee	\$1,949.42	\$1,949.42	11/10/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
CORPORATE LANGUAGE SER	Reg. Fee	\$501.60	\$501.60	11/14/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
ABC TECHNICAL SOLUTION	IT Supplies	\$2,100.00	\$2,100.00	11/17/2014	09/30/15	Negotiated	Darnice Wright	Paul Martinez	Yes
AFRO AMERICAN NEWSPAPE	Advertising	\$750.00	\$750.00	11/21/2014	09/30/15	Negotiated	Darnice Wright	Kellie Didigu	No
MVS INC	Training	\$853.58	\$853.58	11/24/2014	09/30/15	Competitive	Darnice Wright	Special Purpose	Yes
BEST BUY MHT 00004465	Reg. Fee	\$349.74	\$349.74	11/24/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
IN *THE WASHINGTON INF	Advertising	\$1,250.00	\$1,250.00	11/26/2014	09/30/15	Negotiated	Kellie Didigu	Special Purpose	Yes
ENGINEERSUPPLY COM	Reg. Fee	\$518.99	\$518.99	11/26/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
IN *THE WASHINGTON INF	Advertising	\$1,000.00	\$1,000.00	11/28/2014	09/30/15	Negotiated	Kellie Didigu	Special Purpose	No
IN *THE WASHINGTON INF	Advertising	\$1,000.00	\$1,000.00	11/28/2014	09/30/15	Competitive	Kellie Didigu	Special Purpose	No
CAPITAL SERVICES AND S	Supplies	\$308.99	\$308.99	12/02/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
AMAZON.COM	Reg. Fee	\$74.95	\$74.95	12/04/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
ENERGY BAR ASSOCIA	Reg. Fee	\$25.00	\$25.00	12/04/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
IN *CAPITAL COMMUNITY	Advertising	\$1,608.00	\$1,608.00	12/05/2014	09/30/15	Negotiated	Darnice Wright	Kellie Didigu	Yes
IN *THE BEACON NEWSPAP	Advertising	\$3,265.00	\$3,265.00	12/10/2014	09/30/15	Negotiated	Darnice Wright	Kellie Didigu	No
USPS 10494902328918456	Reg. Fee	\$207.76	\$207.76	12/11/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
DOWNTOWN LOCK	Locksmith	\$34.95	\$34.95	12/12/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
DOWNTOWN LOCK	Locksmith	\$249.90	\$249.90	12/12/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
1333 H STREET #105	Reg. Fee	\$1,207.65	\$1,207.65	12/18/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
CAPITAL SERVICES AND S	Supplies	\$193.68	\$193.68	12/18/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
CAPITAL SERVICES AND S	Supplies	\$265.80	\$265.80	12/22/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
CAPITAL SERVICES AND S	Supplies	\$14.99	\$14.99	12/22/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
CAPITAL SERVICES AND S	Supplies	\$247.81	\$247.81	12/24/2014	09/30/15	Competitive	Darnice Wright	Special Purpose	Yes
EQF*TALX CORPORATION	Background Chec	\$24.95	\$24.95	12/26/2014	09/30/15	Competitive	Sophia Pryce	Special Purpose	No
DICK'S SPORTING #290	Supplies	\$219.90	\$219.90	12/26/2014	09/30/15	Negotiated	Darnice Wright	Special Purpose	No

PCard Table - FY 2015 & FY 2016

FY 2015 PCard Expenditures

CAPITAL SERVICES AND S	Supplies	\$49.95	\$49.95	12/31/2014	09/30/15	Negotiated	Capital Services	Special Purpose	Yes
CAPITAL SERVICES AND S	Supplies	\$17.44	\$17.44	12/31/2014	09/30/15	Negotiated	Capital Services	Special Purpose	Yes
CAPITAL SERVICES AND S	Supplies	\$17.44	\$17.44	12/31/2014	09/30/15	Competitive	Capital Services	Special Purpose	Yes
THOMSON WEST*TCD	Reg. Fee	\$689.13	\$689.13	01/08/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
THOMSON WEST*TCD	Reg. Fee	\$727.42	\$727.42	01/08/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
NEAL R. GROSS & CO., I	Reg. Fee	\$225.00	\$225.00	01/08/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
WASH METRORAIL	Reg. Fee	\$50.00	\$50.00	01/08/2015	09/30/15	Competitive	Benita Anderson	Special Purpose	Yes
ENERGY BAR ASSOCIA	Reg. Fee	\$50.00	\$50.00	01/09/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
WPL PUBLISHING COMPANY	Reg. Fee	\$199.00	\$199.00	01/13/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
USPS 10494995518902106	Reg. Fee	\$49.00	\$49.00	01/14/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	01/15/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	01/15/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	01/15/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	01/15/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	01/15/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
CAPITAL SERVICES AND S	Supplies	\$151.82	\$151.82	01/15/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
CAPITAL SERVICES & SUP	Supplies	\$356.00	\$356.00	01/16/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
1333 H STREET #105	Reg. Fee	\$1,207.65	\$1,207.65	01/19/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
NEAL R. GROSS & CO., I	Translations Serv.	\$280.00	\$280.00	01/22/2015	09/30/15	Competitive	Tiffany Frazier	Special Purpose	No
IN *VETERANS SERVICES	Reg. Fee	\$1,953.14	\$1,953.14	01/23/2015	09/30/15	Competitive	Jesse Clay	Special Purpose	Yes
EUCI	Training	\$1,185.75	\$1,185.75	01/26/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
CAPITAL SERVICES AND S	Supplies	\$21.44	\$21.44	01/26/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	Yes
USPS 10494902328918456	Reg. Fee	\$227.39	\$227.39	01/29/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
BURLINGTON STORES13	Reg. Fee	\$34.94	\$34.94	02/02/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
BURLINGTON STORES303	Reg. Fee	\$268.11	\$268.11	02/02/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
BURLINGTON STORES303	Reg. Fee	(\$42.39)	(\$42.39)	02/03/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
BURLINGTON STORES303	Reg. Fee	(\$8.47)	(\$8.47)	02/03/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
STAPLES 00102186	Supplies	\$104.31	\$104.31	02/04/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
STAPLES 00115329	Supplies	\$32.94	\$32.94	02/04/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
IN *CAPITAL COMMUNITY	Advertising	\$3,120.00	\$3,120.00	02/05/2015	09/30/15	Competitive	Kellie Didigu	Special Purpose	Yes
CAPITAL SERVICES AND S	Supplies	\$262.25	\$262.25	02/06/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	Yes
CAPITAL SERVICES AND S	Supplies		\$1,233.87	02/06/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	Yes

PCard Table - FY 2015 & FY 2016

FY 2015 PCard Expenditures

PROGRESSIVE BUSIN	Reg. Fee	\$299.00	\$299.00	02/09/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/09/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/09/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
CAPITAL SERVICES AND S	Supplies	\$71.98	\$71.98	02/09/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	Yes
THE CURRENT NEWSPAPERS	Advertising	\$719.40	\$719.40	02/10/2015	09/30/15	Competitive	Kellie Didigu	Special Purpose	Yes
THE CURRENT NEWSPAPERS	Advertising	\$866.25	\$866.25	02/10/2015	09/30/15	Negotiated	Kellie Didigu	Special Purpose	Yes
CAPITAL SERVICES AND S	Supplies	\$224.75	\$224.75	02/10/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
CAPITAL SERVICES AND S	Supplies	\$87.96	\$87.96	02/11/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
D J*WALL-ST-JOURNAL	Subscription	\$288.60	\$288.60	02/12/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
AFRO AMERICAN NEWSPAPE	Advertising	\$1,950.00	\$1,950.00	02/12/2015	09/30/15	Competitive	Kellie Didigu	Special Purpose	No
IEEE CB CONFERENCE	Training	\$900.00	\$900.00	02/16/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
AABE	Training	\$275.00	\$275.00	02/19/2015	09/30/15	Negotiated	Tiffany Frazier	Special Purpose	No
EUCI	Training	\$1,185.75	\$1,185.75	02/19/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
USPS 10494902328918456	Reg. Fee	\$77.27	\$77.27	02/25/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
NEAL R. GROSS & CO., I	Reg. Fee	\$150.00	\$150.00	02/26/2015	09/30/15	Negotiated	Tiffany Frazier	Special Purpose	No
THOMSON WEST*TCD	Reg. Fee	\$282.00	\$282.00	02/26/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
CAPITAL SERVICES AND S	Supplies	(\$71.98)	(\$71.98)	03/02/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
ABC TECHNICAL SOLUTION	IT Equipment	\$539.52	\$539.52	03/03/2015	09/30/15	Negotiated	Paul Martinez	Special Purpose	Yes
ADS EVENT MEMBERSHI	Reg. Fee	\$395.00	\$395.00	03/04/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
CAPITAL SERVICES AND S	Supplies	\$54.89	\$54.89	03/11/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	Yes
PARTY PALACE RENTALS,	Reg. Fee	\$813.70	\$813.70	03/13/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	Yes
PARTY PALACE RENTALS,	Reg. Fee	\$424.88	\$424.88	03/13/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	03/13/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	03/13/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	03/13/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	03/13/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	03/13/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	03/13/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	03/13/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	03/13/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	03/13/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	03/13/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No

PCard Table - FY 2015 & FY 2016

FY 2015 PCard Expenditures

ACT*NAPSR	Reg. Fee	\$425.00	\$425.00	03/19/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
SENODA INC	Reg. Fee	\$2,287.00	\$2,287.00	03/19/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
NEAL R. GROSS & CO., I	Reg. Fee	\$484.00	\$484.00	03/23/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
WASHPOS*SUBSCRIPTION	Subscription	\$228.00	\$228.00	03/25/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
IN *VETERANS SERVICES	Reg. Fee	\$117.00	\$117.00	03/25/2015	09/30/15	Negotiated	Jesse Clay	Special Purpose	Yes
CAPITAL SERVICES AND S	Supplies	\$56.97	\$56.97	03/25/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
CAPITAL SERVICES AND S	Supplies	\$1,881.18	\$1,881.18	03/25/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
WW GRAINGER	Supplies	\$157.05	\$157.05	03/31/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
ADS EVENT MEMBERSHI	Reg. Fee	\$200.00	\$200.00	04/01/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	Yes
DOWNTOWN LOCK	Locksmith	\$286.95	\$286.95	04/02/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
ENERGY BAR ASSOCIA	Reg. Fee	\$400.00	\$400.00	04/07/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
HRWEBADVISOR.COM	Reg. Fee	\$369.07	\$369.07	04/08/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NBA OFFICE PRODUCTS, I	Supplies	\$316.60	\$316.60	04/14/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
WW GRAINGER	Supplies	\$179.98	\$179.98	04/15/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$3,355.00	\$3,355.00	04/22/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
ENERGY BAR ASSOCIA	Reg. Fee	\$400.00	\$400.00	04/22/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
MACRUC	Training	\$300.00	\$300.00	04/23/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	Yes
MACRUC	Training	\$300.00	\$300.00	04/23/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	Yes
MACRUC	Training	\$300.00	\$300.00	04/23/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
MACRUC	Training	\$300.00	\$300.00	04/23/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
MACRUC	Training	\$300.00	\$300.00	04/23/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
MACRUC	Training	\$300.00	\$300.00	04/23/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
IN *THE WASHINGTON INF	Advertising	\$750.00	\$750.00	04/23/2015	09/30/15	Negotiated	Kellie Didigu	Special Purpose	No
IN *CAPITAL COMMUNITY	Advertising	\$837.00	\$837.00	04/23/2015	09/30/15	Negotiated	Kellie Didigu	Special Purpose	Yes
NEAL R. GROSS & CO., I	Translations Serv.	\$476.00	\$476.00	04/23/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
EQF*TALX CORPORATION	Background Chec	\$27.95	\$27.95	04/24/2015	09/30/15	Competitive	Sophia Pryce	Special Purpose	No
EQF*TALX CORPORATION	Background Chec	\$27.95	\$27.95	04/24/2015	09/30/15	Negotiated	Sophia Pryce	Special Purpose	No
EQF*TALX CORPORATION	Background Chec	\$27.95	\$27.95	04/24/2015	09/30/15	Negotiated	Sophia Pryce	Special Purpose	No
EQF*TALX CORPORATION	Background Chec	\$27.95	\$27.95	04/24/2015	09/30/15	Negotiated	Sophia Pryce	Special Purpose	No
KASTLE SYSTEMS	Reg. Fee	\$977.00	\$977.00	04/28/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
NATL STDNT CLEARINGHOU	Background Chec	\$14.95	\$14.95	04/29/2015	09/30/15	Negotiated	Sophia Pryce	Special Purpose	No
ENERGY BAR ASSOCIA	Reg. Fee	\$450.00	\$450.00	04/30/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes

PCard Table - FY 2015 & FY 2016

FY 2015 PCard Expenditures

KASTLE SYSTEMS	Reg. Fee	\$977.00	\$977.00	05/01/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
FEDEXOFFICE 00018226	Reg. Fee	\$288.08	\$288.08	05/08/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
CAPITAL SERVICES AND S	Supplies	\$1,254.12	\$1,254.12	05/11/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
ACT*ENERGY STOR ASSN	Reg. Fee	\$1,320.00	\$1,320.00	05/12/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
FREDPRYOR CAREERTRACK	Reg. Fee	\$99.00	\$99.00	05/13/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$2,135.00	\$2,135.00	05/13/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
AMERICAN MGMT ASSOC	Reg. Fee	\$149.00	\$149.00	05/14/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
S&R ELECTRIC, INC	Reg. Fee	\$950.00	\$950.00	05/19/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
CAPITAL SERVICES AND S	Supplies	\$2,508.24	\$2,508.24	05/19/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
1333 H STREET #105	Reg. Fee	\$966.12	\$966.12	05/20/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
EQF*TALX CORPORATION	Background Chec	\$27.95	\$27.95	05/22/2015	09/30/15	Competitive	Sophia Pryce	Special Purpose	No
ADVANCE PARTNERS	Reg. Fee	\$1,072.00	\$1,072.00	05/22/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL STDNT CLEARINGHOU	Background Chec	\$9.95	\$9.95	05/22/2015	09/30/15	Competitive	Sophia Pryce	Special Purpose	Yes
PP*ADS EVENT MEMBERSHI	Reg. Fee	\$695.00	\$695.00	05/28/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
CAPITAL SERVICES & SUP	Supplies	\$157.40	\$157.40	05/29/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
COLONIAL PARKING MAIN	Reg. Fee	\$1,207.63	\$1,207.63	06/03/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
CAPITAL SERVICES & SUP	Supplies	\$289.80	\$289.80	06/09/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	Yes
DOWNTOWN LOCK	Locksmith	\$364.80	\$364.80	06/11/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
DOWNTOWN LOCK	Locksmith	\$214.95	\$214.95	06/11/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	Yes
MACRUC	Reg. Fee	(\$300.00)	(\$300.00)	06/11/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
CAPITAL SERVICES AND S	Supplies	\$958.58	\$958.58	06/11/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	Yes
IN *THE WASHINGTON INF	Advertising	\$1,500.00	\$1,500.00	06/12/2015	09/30/15	Competitive	Kellie Didigu	Special Purpose	No
IN *THE BEACON NEWSPAP	Advertising	\$1,250.00	\$1,250.00	06/15/2015	09/30/15	Competitive	Kellie Didigu	Special Purpose	No
STAPLES 00115329	Supplies	\$109.98	\$109.98	06/15/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
INFORMATION FORECAST	Reg. Fee	\$795.00	\$795.00	06/15/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
LABOR LAW CENTER COM	Supplies	\$119.80	\$119.80	06/18/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
PMI MONTHLY PARKING	Reg. Fee	\$334.81	\$334.81	06/23/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
PMI MONTHLY PARKING	Reg. Fee	\$200.21	\$200.21	06/23/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
CAPITAL SERVICES AND S	Supplies	\$28.99	\$28.99	06/24/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
NATL STDNT CLEARINGHOU	Reg. Fee	\$13.45	\$13.45	06/25/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
UPSCO MANUFACTURING &	Reg. Fee	\$388.14	\$388.14	06/26/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Reg. Fee	\$915.00	\$915.00	06/30/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No

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NATL ASSN REG UTIL COM	Reg. Fee	\$610.00	\$610.00	06/30/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
COMPREHENSIVE LANGU	Reg. Fee	\$237.10	\$237.10	07/01/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
CAPITAL SERVICES AND S	Supplies	\$3,422.58	\$3,422.58	07/03/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Reg. Fee	(\$305.00)	(\$305.00)	07/10/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
CAPITAL SERVICES AND S	Supplies	\$263.88	\$263.88	07/13/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
CAPITAL SERVICES AND S	Supplies	\$79.90	\$79.90	07/14/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
PAYPAL *MINNESOTAEL	Reg. Fee	\$325.00	\$325.00	07/15/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
ACT*AGMSC	Reg. Fee	\$100.00	\$100.00	07/15/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
THOMSON WEST*TCDD	Reg. Fee	\$2,532.00	\$2,532.00	07/15/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	(\$305.00)	(\$305.00)	07/15/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
AMERICAN AUDIO VIDEO (Audio Services	\$10.00	\$10.00	07/16/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
AMERICAN AUDIO VIDEO (Audio Services	\$1,405.00	\$1,405.00	07/16/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
AMERICAN AUDIO VIDEO (Audio Services	\$3,850.00	\$3,850.00	07/16/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
APL* ITUNES.COM/BILL	Reg. Fee	\$99.99	\$99.99	07/20/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
FEDEX 95391245	Reg. Fee	\$74.86	\$74.86	07/22/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
AFRO AMERICAN NEWSPAPE	Advertising	\$1,450.00	\$1,450.00	07/23/2015	09/30/15	Negotiated	Kellie Didigu	Special Purpose	No
KNOWLEDGECONFERENCES	Reg. Fee	\$290.90	\$290.90	07/24/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
RED WING SHOE STORE I	Supplies	\$479.67	\$479.67	07/29/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
MMI INC	Subscription	\$1,160.08	\$1,160.08	07/30/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
ENTERPRISE RENT-A-CAR	Reg. Fee	\$88.44	\$88.44	07/31/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
CAPITAL SERVICES & SUP	Supplies	\$2,448.80	\$2,448.80	08/03/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
ACT*NAPSR	Reg. Fee	\$495.00	\$495.00	08/04/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NEAL R. GROSS & CO., I	Translations Serv.	\$232.00	\$232.00	08/05/2015	09/30/15	Negotiated	Tiffany Frazier	Special Purpose	No
NEAL R. GROSS & CO., I	Translations Serv.	\$150.00	\$150.00	08/05/2015	09/30/15	Negotiated	Tiffany Frazier	Special Purpose	No
NEAL R. GROSS & CO., I	Translations Serv.	\$150.00	\$150.00	08/05/2015	09/30/15	Negotiated	Tiffany Frazier	Special Purpose	No
NEAL R. GROSS & CO., I	Translations Serv.	\$936.00	\$936.00	08/05/2015	09/30/15	Negotiated	Tiffany Frazier	Special Purpose	No
NEAL R. GROSS & CO., I	Translations Serv.	\$225.00	\$225.00	08/05/2015	09/30/15	Negotiated	Tiffany Frazier	Special Purpose	No
CAPITAL SERVICES AND S	Supplies	\$449.99	\$449.99	08/05/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
NATL STDNT CLEARINGHOU	Background Chec	\$9.95	\$9.95	08/11/2015	09/30/15	Negotiated	Sophia Pryce	Special Purpose	No
AMAZON MKTPLACE PMTS	Reg. Fee	\$310.11	\$310.11	08/12/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
AMAZON MKTPLACE PMTS	Reg. Fee	\$58.94	\$58.94	08/12/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
AMAZON MKTPLACE PMTS	Reg. Fee	\$46.99	\$46.99	08/12/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No

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FY 2015 PCard Expenditures

AMAZON MKTPLACE PMTS	Reg. Fee	\$846.95	\$846.95	08/13/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
AMAZON MKTPLACE PMTS	Reg. Fee	\$769.00	\$769.00	08/13/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
PAYPAL *AAVISE	Audio Services	\$2,045.66	\$2,045.66	08/14/2015	09/30/15	Negotiated	Jesse Clay	Special Purpose	No
THE CURRENT NEWSPAPERS	Advertising	\$477.69	\$477.69	08/17/2015	09/30/15	Negotiated	Kellie Didigu	Special Purpose	Yes
THE CURRENT NEWSPAPERS	Advertising	\$477.69	\$477.69	08/17/2015	09/30/15	Negotiated	Kellie Didigu	Special Purpose	Yes
IN *VETERANS SERVICES	Reg. Fee	\$2,712.00	\$2,712.00	08/19/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
PMI WEBSITE	Reg. Fee	\$1,460.00	\$1,460.00	08/19/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
DOWNTOWN LOCK	Locksmith	\$180.00	\$180.00	08/20/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
DOWNTOWN LOCK	Locksmith	\$699.00	\$699.00	08/20/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
AMERICAN AUDIO VIDEO (Audio Services	\$125.00	\$125.00	08/25/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
CAPITAL SERVICES AND S	Supplies	\$220.95	\$220.95	08/26/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
TEAMVIEWER 0	IT Supplies	\$537.00	\$537.00	08/27/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
SKILLPATH SEMINARS MAI	Training	\$299.00	\$299.00	09/01/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
NEW MEXICO STATE UNIVE	Training	\$1,125.00	\$1,125.00	09/01/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
WARREN COMMUNICATIONS	Subscription	\$2,109.71	\$2,109.71	09/02/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
FREDPRYOR CAREERTRACK	Training	\$79.00	\$79.00	09/07/2015	09/30/15	Negotiated	Natalie Taylor	Special Purpose	No
WASH METRORAIL	Reg. Fee	\$99.00	\$99.00	09/10/2015	09/30/15	Negotiated	Benita Anderson	Special Purpose	No
IEEE PES PLAIN TALK	Reg. Fee	\$1,935.00	\$1,935.00	09/14/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
IMAGEX	Reg. Fee	\$750.00	\$750.00	09/14/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
ABC TECHNICAL SOLUTION	IT Supplies	\$1,047.30	\$1,047.30	09/15/2015	09/30/15	Negotiated	Paul Martinez	Special Purpose	Yes
ABC TECHNICAL SOLUTION	IT Supplies	\$1,641.67	\$1,641.67	09/15/2015	09/30/15	Negotiated	Paul Martinez	Special Purpose	Yes
DISPLAYS2GOCOM	Reg. Fee	\$1,457.25	\$1,457.25	09/16/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
MSU PAYMENTS	Training	\$1,050.00	\$1,050.00	09/16/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
CONGRESSIONAL BLACK CA	Training	\$775.00	\$775.00	09/16/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
ENERGY BAR ASSOCIA	Reg. Fee	\$25.00	\$25.00	09/17/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
MWW*MONSTER.COM	Reg. Fee	\$385.00	\$385.00	09/21/2015	09/30/15	Negotiated	Sophia Pryce	Special Purpose	No
PRICE MODERN	Reg. Fee	\$4,022.46	\$4,022.46	09/25/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
CAPITAL SERVICES AND S	Supplies	\$963.35	\$963.35	09/25/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	Yes
CAREERBUILDER	Background Check	\$419.00	\$419.00	09/28/2015	09/30/15	Negotiated	Sophia Pryce	Special Purpose	No
IRON MOUNTAIN	Reg. Fee	\$200.00	\$200.00	09/28/2015	09/30/15	Negotiated	Marvin Briggs	Special Purpose	No
IRON MOUNTAIN	Reg. Fee	\$278.02	\$278.02	09/28/2015	09/30/15	Negotiated	Marvin Briggs	Special Purpose	No
IRON MOUNTAIN	Reg. Fee	\$283.50	\$283.50	09/28/2015	09/30/15	Negotiated	Marvin Briggs	Special Purpose	No

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FY 2015 PCard Expenditures

PAYPAL *AAVISE	Audio Services	\$1,375.00	\$1,375.00	09/28/2015	09/30/15	Negotiated	Jesse Clay	Special Purpose	No
NATL STDNT CLEARINGHOU	Background Chec	\$12.50	\$12.50	09/28/2015	09/30/15	Negotiated	Sophia Pryce	Special Purpose	No
NEAL R. GROSS & CO., I	Translations Serv.	\$150.00	\$150.00	09/29/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
COMCAST OF WASHINGTON	Reg. Fee	\$290.73	\$290.73	09/29/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
IRON MOUNTAIN	Reg. Fee	\$305.59	\$305.59	09/29/2015	09/30/15	Negotiated	Marvin Briggs	Special Purpose	No
IRON MOUNTAIN	Reg. Fee	\$1,438.80	\$1,438.80	09/29/2015	09/30/15	Negotiated	Marvin Briggs	Special Purpose	No
IRON MOUNTAIN	Reg. Fee	\$229.12	\$229.12	09/29/2015	09/30/15	Negotiated	Marvin Briggs	Special Purpose	No
IRON MOUNTAIN	Reg. Fee	\$176.25	\$176.25	09/29/2015	09/30/15	Negotiated	Marvin Briggs	Special Purpose	No
IRON MOUNTAIN	Reg. Fee	\$360.88	\$360.88	09/29/2015	09/30/15	Negotiated	Marvin Briggs	Special Purpose	No
IRON MOUNTAIN	Reg. Fee	\$1,662.03	\$1,662.03	09/29/2015	09/30/15	Negotiated	Marvin Briggs	Special Purpose	No
IRON MOUNTAIN	Reg. Fee	\$97.35	\$97.35	09/29/2015	09/30/15	Negotiated	Marvin Briggs	Special Purpose	No
IRON MOUNTAIN	Reg. Fee	\$534.43	\$534.43	09/29/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
THE CURRENT NEWSPAPERS	Advertising	\$530.77	\$530.77	09/29/2015	09/30/15	Negotiated	Kellie Didigu	Special Purpose	Yes
FLASH GLASS AND UNITED	Reg. Fee	\$1,350.00	\$1,350.00	09/29/2015	09/30/15	Competitive	Darnice Wright	Special Purpose	No
IRON MOUNTAIN	Reg. Fee	\$242.79	\$242.79	09/29/2015	09/30/15	Negotiated	Marvin Briggs	Special Purpose	No
IRON MOUNTAIN	Reg. Fee	\$345.87	\$345.87	09/29/2015	09/30/15	Negotiated	Marvin Briggs	Special Purpose	No
IRON MOUNTAIN	Reg. Fee	\$167.82	\$167.82	09/29/2015	09/30/15	Negotiated	Marvin Briggs	Special Purpose	No
IRON MOUNTAIN	Reg. Fee	\$184.99	\$184.99	09/29/2015	09/30/15	Negotiated	Marvin Briggs	Special Purpose	No
IRON MOUNTAIN	Reg. Fee	\$120.30	\$120.30	09/29/2015	09/30/15	Negotiated	Marvin Briggs	Special Purpose	No
ENERGY CENTRAL/CYBERTE	Training	\$1,743.00	\$1,743.00	09/29/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No
IRON MOUNTAIN	Reg. Fee	\$430.57	\$430.57	09/29/2015	09/30/15	Negotiated	Darnice Wright	Special Purpose	No

FY 2016 PCARD Expenditures

Contractor	Nature of the PCard Charge	Award Amount	Actual Spent	Award Date	Expiration Date	Solicitation Type	Contract Administrator	Funding Source	CBE Status
TEAMVIEWER 74	IT Supplies	\$499.00		10/08/2015	09/30/16	Negotiated	Paul Martinez	Special Purpose	No
NBA OFFICE PRODUCTS, I	Supplies	\$1,188.75		11/09/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
EB GRIDSECCON 2015	Reg. Fee	\$297.50	\$297.50	10/09/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
INTERNATIONAL TRANSACTION	Translation Services	\$7.09	\$7.09	10/12/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
FOLATINUM CLOBAL RESOU	Reg. Fee	\$708.54	\$708.54	10/12/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
NEW MEXICO STATE UNIVE	Training	\$1,125.00	\$1,125.00	10/12/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NEW MEXICO STATE UNIVE	Training	\$1,125.00	\$1,125.00	10/12/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
EUCI	Training	\$1,195.00	\$1,195.00	10/12/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes

PCard Table - FY 2015 & FY 2016

FY 2015 PCard Expenditures

CSO RESEARCH INC	Reg. Fee	\$30.00	\$30.00	10/16/2015	09/30/16	Competitive	Darnice Wright	Special Purpose	Yes
AEE ENERGY BOOKS/SEMIN	Reg. Fee	\$540.00	\$540.00	10/22/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
KINETIC	Reg. Fee	\$1,490.00	\$1,490.00	10/23/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
EUCI	Training	\$1,795.00	\$1,795.00	10/23/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
MGH INC	Reg. Fee	\$455.00	\$455.00	10/29/2015	09/30/16	Competitive	Darnice Wright	Special Purpose	No
MGH INC	Reg. Fee	\$455.00	\$455.00	10/29/2015	09/30/16	Competitive	Darnice Wright	Special Purpose	No
MGH INC	Reg. Fee	\$155.00	\$155.00	10/30/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
SKILLPATH NATIONAL	Reg. Fee	\$269.00	\$269.00	10/30/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
MMI INC	Reg. Fee	\$1,646.00	\$1,646.00	11/02/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
EUCI	Training	(\$200.00)	(\$200.00)	11/03/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
PROGRESSIVE BUSIN	Reg. Fee	\$299.00	\$299.00	11/04/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
COMCAST OF WASHINGTON	Reg. Fee	\$542.82	\$542.82	11/06/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
CATO INSTITUTE	Training	\$250.00	\$250.00	11/10/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
ENERGY BAR ASSOCIA	Reg. Fee	\$450.00	\$450.00	11/10/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
CSO RESEARCH INC	Reg. Fee	\$30.00	\$30.00	11/13/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
IN *THE WASHINGTON INF	Advertising	\$750.00	\$750.00	11/16/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
IN *STAT PADS, LLC	Reg. Fee	\$165.00	\$165.00	11/16/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NEAL R. GROSS & CO., I	Reg. Fee	\$150.00	\$150.00	11/17/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NEAL R. GROSS & CO., I	Reg. Fee	\$150.00	\$150.00	11/17/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$575.00	\$575.00	11/17/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$575.00	\$575.00	11/17/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$575.00	\$575.00	11/17/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$575.00	\$575.00	11/17/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$575.00	\$575.00	11/17/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$575.00	\$575.00	11/17/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$575.00	\$575.00	11/17/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
EB ENGAGING COMMUNITI	Training	\$106.49	\$106.49	11/19/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
PUBLIC RELATIONS SOCIE	Training	\$715.00	\$715.00	11/19/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$675.00	\$675.00	11/20/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$575.00	\$575.00	11/20/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$575.00	\$575.00	11/20/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$575.00	\$575.00	11/20/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$575.00	\$575.00	11/20/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No

PCard Table - FY 2015 & FY 2016

FY 2015 PCard Expenditures

STANLEY ACCESS TECHNOL	Reg. Fee	\$202.50	\$202.50	11/23/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
GRADUATE SCHOOL REG	Training	\$749.00	\$749.00	12/03/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
NBA OFFICE PRODUCTS, I	Reg. Fee	\$166.15	\$166.15	12/10/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
FUTURE MEDIA CONCEPTS	Training	\$1,196.00	\$1,196.00	12/14/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
FUTURE MEDIA CONCEPTS	Training	\$1,196.00	\$1,196.00	12/14/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
FUTURE MEDIA CONCEPTS	Training	\$1,196.00	\$1,196.00	12/14/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
FUTURE MEDIA CONCEPTS	Training	\$1,196.00	\$1,196.00	12/14/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
FUTURE MEDIA CONCEPTS	Training	(\$1,196.00)	(\$1,196.00)	12/17/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
ABC TECHNICAL SOLUTION	IT Supplies	\$723.24	\$723.24	12/18/2015	09/30/16	Negotiated	Darnice Wright	Paul Martinez	No
ABC TECHNICAL SOLUTION	IT Supplies	\$1,309.60	\$1,309.60	12/18/2015	09/30/16	Negotiated	Darnice Wright	Paul Martinez	No
AMAZON MKTPLACE PMTS	Supplies	\$72.10	\$72.10	12/23/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
AMAZON MKTPLACE PMTS	Supplies	\$494.99	\$494.99	12/23/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
AMAZON MKTPLACE PMTS	Supplies	\$199.00	\$199.00	12/23/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
AMAZON MKTPLACE PMTS	Supplies	\$65.93	\$65.93	12/23/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
AMAZON MKTPLACE PMTS	Supplies	\$129.99	\$129.99	12/23/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
AMAZON MKTPLACE PMTS	Supplies	\$38.99	\$38.99	12/23/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
AMAZON MKTPLACE PMTS	Supplies	\$168.98	\$168.98	12/23/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
AMAZON MKTPLACE PMTS	Supplies	\$144.65	\$144.65	12/24/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
AMAZON MKTPLACE PMTS	Supplies	\$19.99	\$19.99	12/24/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
AMAZON MKTPLACE PMTS	Supplies	\$196.95	\$196.95	12/24/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
AMAZON MKTPLACE PMTS	Supplies	\$196.95	\$196.95	12/24/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
AMAZON MKTPLACE PMTS	Supplies	\$200.73	\$200.73	12/28/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
WGD*ARAMARK CORP NORWL	Supplies	\$642.33	\$642.33	12/29/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
COMCAST OF WASHINGTON	Reg. Fee	\$364.95	\$364.95	12/31/2015	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
ARAMARK*83281111	Reg. Fee	(\$36.48)	(\$36.48)	01/04/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
WL GARY CO	Reg. Fee	\$298.00	\$298.00	01/11/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
WL GARY CO	Reg. Fee	\$272.19	\$272.19	01/11/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
WL GARY CO	Reg. Fee	\$799.00	\$799.00	01/11/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
WL GARY CO	Reg. Fee	\$328.00	\$328.00	01/11/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
WL GARY CO	Reg. Fee	\$1,142.70	\$1,142.70	01/11/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
MONA ELECTRIC GROUP IN	Reg. Fee	\$563.63	\$563.63	01/11/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
CAPITAL SERVICES AND S	Supplies	\$389.47	\$389.47	01/13/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes

PCard Table - FY 2015 & FY 2016

FY 2015 PCard Expenditures

CAPITAL SERVICES AND S	Supplies	\$51.05	\$51.05	01/13/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
CAPITAL SERVICES AND S	Supplies	\$50.94	\$50.94	01/13/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
CAPITAL SERVICES AND S	Supplies	\$111.98	\$111.98	01/13/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
CAPITAL SERVICES AND S	Supplies	\$132.47	\$132.47	01/13/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
CAPITAL SERVICES AND S	Supplies	\$68.64	\$68.64	01/13/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
CAPITAL SERVICES AND S	Supplies	\$74.99	\$74.99	01/14/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
AABE	Reg. Fee	\$165.00	\$165.00	01/15/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
MMI INC	Subscription	\$548.00	\$548.00	01/18/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
D J*WALL-ST-JOURNAL	Subscription	\$12.69	\$12.69	01/18/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
D J*WALL-ST-JOURNAL	Subscription	\$12.69	\$12.69	01/18/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
D J*WALL-ST-JOURNAL	Subscription	\$12.69	\$12.69	01/18/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
PCMG 800-6255468	Training	\$2,348.10	\$2,348.10	01/20/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
AI SQUARED	IT Supplies	\$49.00	\$49.00	01/20/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
JCPENNEY.COM	Supplies	\$169.18	\$169.18	01/21/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
JCPENNEY.COM	Supplies	\$84.59	\$84.59	01/21/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
GRADUATE SCHOOL REG	Training	\$799.00	\$799.00	01/22/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
MWW*MONSTER.COM	Advertising	\$375.00	\$375.00	01/28/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
EQF*TALX CORPORATION	Background Check	\$27.95	\$27.95	01/28/2016	09/30/16	Negotiated	Sophia Pryce	Special Purpose	No
EQF*TALX CORPORATION	Background Check	\$27.95	\$27.95	01/28/2016	09/30/16	Negotiated	Sophia Pryce	Special Purpose	No
NATL STDNT CLEARINGHOU	Background Check	\$12.50	\$12.50	01/28/2016	09/30/16	Negotiated	Sophia Pryce	Special Purpose	No
NATL STDNT CLEARINGHOU	Background Check	\$18.50	\$18.50	01/28/2016	09/30/16	Negotiated	Sophia Pryce	Special Purpose	No
NATL STDNT CLEARINGHOU	Background Check	\$12.50	\$12.50	01/28/2016	09/30/16	Negotiated	Sophia Pryce	Special Purpose	No
EQF*TALX CORPORATION	Background Check	\$34.95	\$34.95	01/29/2016	09/30/16	Negotiated	Sophia Pryce	Special Purpose	No
CAPITAL SERVICES AND S	Supplies	\$149.98	\$149.98	01/29/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/01/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/01/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/01/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/01/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/01/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/01/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/01/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/01/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No

PCard Table - FY 2015 & FY 2016

FY 2015 PCard Expenditures

NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/01/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/01/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/01/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/01/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL STDNT CLEARINGHOU	Background Check	\$12.50	\$12.50	02/01/2016	09/30/16	Negotiated	Sophia Pryce	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/01/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/01/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
SOFTEK SERVICES INC	Reg. Fee	\$1,199.00	\$1,199.00	02/02/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
AMERICAN GAS ASSOCIATI	Reg. Fee	\$268.00	\$268.00	02/02/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
CAREERBUILDER	Advertising	\$670.40	\$670.40	02/03/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$250.00	\$250.00	02/03/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/03/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/03/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/03/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/03/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/03/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/03/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/03/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
AESP (ASSOCIATION OF E	Training	\$200.00	\$200.00	02/04/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NEWSWATCH TRAINING	Training	\$179.00	\$179.00	02/04/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
NATL ASSN REG UTIL COM	Training	\$305.00	\$305.00	02/04/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
MSU PAYMENTS	Training	\$925.00	\$925.00	02/05/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
IMAGEX	Reg. Fee	\$975.00	\$975.00	02/05/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	No
IEEE JOB SITE	Advertising	\$295.00	\$295.00	02/05/2016	09/30/16	Negotiated	Brinda Westbrook	Special Purpose	No
VISION TECHNOLOGIES IN	Training	\$309.00	\$309.00	02/10/2016	09/30/16	Negotiated	Paul Martinez	Special Purpose	No
CAPITAL SERVICES AND S	Supplies	\$369.65	\$369.65	02/10/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes
CAPITAL SERVICES AND S	Supplies	\$379.90	\$379.90	02/11/2016	09/30/16	Negotiated	Darnice Wright	Special Purpose	Yes

**DISTRICT OF COLUMBIA PUBLIC SERVICE COMMISSION PROCUREMENT
POLICIES & PROCEDURES MANUAL**

**CHAPTER IX - EXPLANATION OF VARIOUS FACETS OF THE PROCUREMENT
AND CONTRACTING PROCESSES**

**E. CERTIFIED BUSINESS PROGRAM FORMALLY CALLED THE LOCAL, SMALL,
AND DISADVANTAGED BUSINESS ENTERPRISE PROGRAM**

The Commission complies with the District of Columbia Government's CERTIFIED BUSINESS ENTERPRISE PROGRAM (CBE) program. This program is established in accordance with D.C. Law 12-268, and the Equal Opportunity for Local, Small and Disadvantaged Business Enterprises Amendment Act of 2000, D.C. Law 13-169 (codified at D.C. Code § 1-1153.1 et seq.), preference shall be given to Offerors that are certified by the Department of Small and Local Business Enterprises (DSLDE) as having resident business ownership, being in a Local Business Enterprise, being a Disadvantaged Business Enterprise, or as operating in an Enterprise Zone. (A copy of the certification acknowledgment letter must be submitted with the Offeror's submission and, if applicable, the Technical Proposal.)

(a) In accordance with these laws, the following preferences shall be awarded in evaluating an Offeror's proposal:

- Three points shall be awarded if the Offeror is certified as a small business enterprise;
- Five points shall be awarded if the Offeror is certified as resident-owned business;
- Ten points shall be awarded if the Offeror is certified as a longtime resident business;
- Two points shall be awarded if the Offeror is certified as a local business enterprise;
- Two points shall be awarded if the Offeror is certified as a local business enterprise with its principal office located in an enterprise zone; and
- Two points shall be awarded if the Offeror is certified as a disadvantaged business enterprise.

(b) A certified business enterprise shall be entitled to any or all of the preferences provided in this section, but in no case shall a certified business enterprise be entitled to a preference of more than 12 points or a reduction in price of more than 12 percent.

- (1) Proposals or quotations will be obtained from at least two responsible local, small or disadvantaged business enterprises; and
- (2) An award will be made at reasonable prices.

Commission shall provide for supplier diversity in accordance with Title 15 D.C.M.R. Chapter 22, Section 2201.4.

E1. ECONOMIC OPPORTUNITY

Certified Business Enterprises

Procurement Goals and Objectives

An important goal of the Office of the Deputy Executive Director for Administrative Matters (“ODEDAM”) is to ensure maximum participation with the Department of Local, Small, and Disadvantaged Business Enterprises (“DLSBE”) program relative to all acquisitions. The PSC uses CSBE companies for certain targeted areas to procure goods and services. This is accomplished by actively soliciting firms in all procurement activities and working in concert with various local and national associations that specialize in promoting business opportunities for certified business enterprises. The targeted areas include computer equipment and supplies, office supplies and furniture, website design and maintenance, eDocket maintenance, printing needs, copier machines, and miscellaneous goods and services such as moving, temporary workers, and court reporting services. Using this method of targeting special areas and utilizing CSBE’s at every opportunity assists the PSC to reach and exceed its goal each year. The PSC has been successful using this provided method to increase contracting and procuring goods and services from CSBE companies.

Reporting: Quarterly and annual reports will be entered into the Quickbase software for review by the D.C. Auditor’s and DLSBE. They document the Commission’s performance relative to its established goal. The Office of the Agency Fiscal Officer - PSC supplies the information and ODEDAM prepares and submits the quarterly reports.

For first quarter reporting the following information is entered into the Quickbase System:

- Agency Procurement Plan
- Budget Exclusions Requests by the Agency
- Quarterly Expenditure Report,

The Second and Third Quarter Reports consist of the following:

- Quarterly Expenditures

Fourth Quarter Reports consist of the following:

- Quarterly Expenditures
- Agency End of the Year Narrative

Title 15: PUBLIC UTILITIES & CABLE TELEVISION

	Subject Heading	Latest Revision
Chapter		
15-1	PUBLIC SERVICE COMMISSION RULES OF PRACTICE AND PROCEDURE	Aug. 2014
15-2	UTILITY RATE CHANGES	Jan. 1996
15-3	CONSUMER RIGHTS AND RESPONSIBILITIES	Dec. 2008 (eff. Sep. 2009)
15-4	MASTER-METERED APARTMENT BUILDINGS	Jul. 1981
15-5	FUEL ADJUSTMENT CLAUSE AUDIT AND REVIEW PROGRAM	Oct. 1995
15-6	PAY TELEPHONES	Feb. 2008
15-7	FREEDOM OF INFORMATION ACT	Apr. 1987
15-8	INTERCONNECTION WITH TELEPHONE COMPANY FACILITIES	Apr. 1993
15-9	NET ENERGY METERING	May 2015
15-13	RULES IMPLEMENTING THE PUBLIC UTILITIES REIMBURSEMENT FEE ACT OF 1980	Feb. 2016

Title 15: PUBLIC UTILITIES & CABLE TELEVISION

Subject Heading

Latest Revision

Chapter

15-14	AGENCY FUND REQUIREMENTS	Mar. 1986
15-15	RULES IMPLEMENTING THE PUBLIC UTILITIES AMENDMENT ACT OF 1989	Jan. 1981
15-16	POLE ATTACHMENT PROVISIONS FOR CABLE TELEVISION	Sept. 1986
15-17	COMMON CARRIERS OF PASSENGERS BY WATER	Jun. 1985
15-18	NON-RESIDENTIAL CUSTOMER'S RIGHTS	Mar. 1986
15-20	OFFICE OF THE PEOPLE'S COUNSEL AGENCY FUND	Oct. 1985
15-21	PROVISIONS FOR CONSTRUCTION OF ELECTRIC GENERATING FACILITIES AND TRANSMISSION LINES	Sep. 2004
15-22	PROCUREMENT REGULATIONS	Apr. 2000
15-23	NATURAL GAS	Jan. 2013
15-24	UNIFORM SYSTEM OF ACCOUNTS FOR TELEPHONE CORPORATIONS	Nov. 1989
15-25	CERTIFICATION OF LOCAL EXCHANGE SERVICE PROVIDERS	Sep. 2014
15-26	RULES IMPLEMENTING SECTION 252 OF THE FEDERAL TELECOMMUNICATIONS ACT OF 1996	Mar. 2004

Title 15: PUBLIC UTILITIES & CABLE TELEVISION

Subject Heading

Latest Revision

Chapter

15-27	REGULATION OF TELECOMMUNICATIONS SERVICE PROVIDERS	Sep. 2014
15-28	UNIVERSAL SERVICE	Oct. 2012
15-29	RENEWABLE ENERGY PORTFOLIO STANDARD	Oct. 2015
15-35	APPLICATIONS FOR AUTHORITY TO ISSUE OR AMEND TARIFFS OR ISSUE STOCK OR EVIDENCES OF INDEBTEDNESS	Oct. 2000
15-36	ELECTRICITY QUALITY OF SERVICE STANDARDS	Jul. 2012
15-37	NATURAL GAS QUALITY OF SERVICE STANDARDS	Feb. 2012
15-39	AFFILIATE TRANSACTIONS CODE OF CONDUCT	Feb. 2011
15-40	DISTRICT OF COLUMBIA SMALL GENERATOR INTERCONNECTION RULES	Feb. 2009
15-41	THE DISTRICT OF COLUMBIA STANDARD OFFER SERVICE RULES	May 2015
15-42	FUEL MIX AND EMISSIONS DISCLOSURE REPORTS	Oct. 2008
15-43	RULES FOR THE PURCHASE OF LIQUID-IMMERSED DISTRIBUTION TRANSFORMERS BY THE ELECTRIC UTILITY	Sep. 2008
15-44	SUBMETERING AND ENERGY ALLOCATION	Nov. 2011

§ 34-1440. Investigation of violations, penalties for violations

(a) For a violation of any provision of this chapter or a violation of any regulation or order issued under this chapter, after notice and a hearing, the Commission may:

- (1)** Suspend or revoke a license or a certification issued by the Commission;
- (2)** Impose a civil penalty on any person;
- (3)** Order a refund or credit;
- (5)** Issue a cease and desist order or order a remedial action.

(b) a formal evidentiary hearing under this section shall be required if contested issues of material fact are presented and those issues cannot be resolved by the Commission on the basis of the record of the matter.

(c) The Commission shall determine the amount of the civil penalty after considering:

- (A)** The number of previous violations;
- (B)** The gravity and duration of the previous and current violations; and
- (C)** The good faith of the person in attempting to achieve compliance after notification of the violation.

(d) In connection with a proceeding under this section, any person shall provide to the Commission access to any accounts, books, papers, and documents which the Commission considers necessary to resolve the matter.

Definitions:

§34-1431 (17) person means any individual, corporation, company, association, joint-stock company, association, firm, partnership, or other entity.

Councilmember

A BILL

IN THE COUNCIL OF THE DISTRICT OF COLUMBIA

To amend Title 10 of the District of Columbia Code to ensure each public utility recovers from all customers and non-utility entities any lease payments which it pays to the District of Columbia for use of the public rights-of-way.

BE IT ENACTED BY THE COUNCIL OF THE DISTRICT OF COLUMBIA, That this act may be cited as the “Public Utility Company Public Rights-of-Way Surcharge Authorization Amendment Act of 2015”.

Sec. 2. Title 10 of the District of Columbia Official Code is amended as follows:

(a) Section 10-1141.06 is amended to read as follows:

“Each public utility company regulated by the Public Service Commission shall recover from customers of regulated and unregulated services all lease payments which it pays to the District of Columbia pursuant to this title through a surcharge mechanism applied to each unit of sale and the surcharge amount shall be separately stated on each customer’s monthly billing statement, except that if a public utility company leases to a non-utility entity its stand-alone conduit, pipe, aerial wire, underground cable, or a portion of such conduit, pipe, wire, or cable, or surface or sub-surface structures housing transmission facilities, the public utility company shall recover from the non-utility entity a proportionate share of the lease payments which it pays to the District of Columbia.”

1 Sec. 3. Fiscal impact statement.

2 The Council adopts the fiscal impact statement in the committee report as the fiscal
3 impact statement required by section 602(c)(3) of the District of Columbia Home Rule Act,
4 approved December 24, 1973 (87 Stat. 813; D.C. Official Code § 1-206.02(c)(3)).

5 Sec. 4. Effective date.

6 This act shall take effect following approval by the Mayor (or in the event of veto by the
7 Mayor, action by the Council to override the veto), a 30-day period of Congressional review as
8 provided in section 602(c)(1) of the District of Columbia Home Rule Act, approved December
9 24, 1973 (87 Stat. 813; D.C. Official Code § 1-206.02(c)(1)), and publication in the District of
10 Columbia Register.

OCS Complaints By Company - FY 2015					
Fiscal Year	Q1 FY 2015	Q2 FY 2015	Q3 FY 2015	Q4 FY 2015	Total
Electric Industry Total (PEPCO + CES)	174	261	120	130	685
Pepco	88	203	95	103	489
Pepco & CES	2	0	0	0	2
CES	84	58	25	27	194
EA 11 -31 Ambit Energy	1	2	1	1	5
EA 12-27 American Power Partners	1	0	0	0	1
EA 05-3 American PowerNet d/b/a DC Gas & Electric	0	0	0	0	0
EA 07-5 Clean Currents	0	0	0	0	0
EA 10-11 Clearview	2	1	2	1	6
EA 04-3 Consolidated Edison	1	0	0	0	1
EA 01-5 Constellation New Energy	4	1	0	1	6
DC Gas & Electric	1	0	0	0	1
Direct Energy Services	1	1	1	1	4
EA 11-23 Early Bird Power	0	0	0	0	0
EA 13-5 Eligo Energy	5	9	1	0	15
EA 12-23 Ethical Electric	13	11	4	3	31
EA 06-1 Glacial Energy	0	0	0	0	0
EA 05-1 Horizon Power & Light	3	1	0	0	4
EA 11-22 IDT Energy	17	8	5	6	36
EA 05-6 Liberty Power	4	0	1	4	9
EA 07-1 NextEra	0	0	0	0	0
EA 10 - 5 NRGing LLC d/b/a Netgain	0	0	0	0	0
EA 2015 -1 NRG Res. Sol	0	1	0	0	1
EA 14-2 People's Choice	0	0	0	0	1
EA 11-12 People's Power & Gas	0	0	0	0	0
EA 11-27 & 12-2 - Public Power	6	4	1	2	13
EA 10-15 or EA 04-1 - Reliant	0	0	0	0	0
EA 11-32 Starion Energy (Includes StarTel)	19	7	2	5	33
EA 11-11 Stream Energy	3	0	0	0	3
EA 09-3 UGI Energy	0	0	0	0	0
EA 11-19 Viridian Energy	0	0	0	1	1
EA 00-6 WGES	0	9	5	2	16
EA 2013 -28 Xoom Energy	1	3	2	0	6
CES Other	2	0	0	0	1

OCS Complaints By Company - FY 2015					
Fiscal Year	Q1 FY 2015	Q2 FY 2015	Q3 FY 2015	Q4 FY 2015	Total
Gas Industry Total (Wash Gas + CGS)	66	73	58	60	256
Washington Gas	63	63	56	58	240
Washington Gas & CGS	0	0	0	0	0
CGS	3	10	2	2	16
GA 11-8 Ambit Energy	1	1	1	0	3
GA 13-9 Clean Currents	0	0	0	0	0
GA 03-5 & GA 06-2 Constellation New Energy	0	0	0	1	1
GA 12 - 3 Deca Energy	0	1	0	0	1
GA 03-4 Gateway Energy Services	0	0	0	0	0
GA 10-4 Glacial Natural Gas	0	0	0	0	0
GA 13-3 Hess	0	0	0	0	0
GA 13-8 IDT Energy	0	0	0	0	0
GA 03-9 & 04-3 - Metromedia	0	0	0	0	0
GA 03-1 NOVEC	0	1	0	0	1
GA 04-6 Select	0	1	0	0	1
GA 13-7 Stream Energy	0	0	0	0	0
GA 12-11 Viridia Energy	0	0	0	0	0
GA 04-1 UGI Energy	0	0	0	0	0
GA 03-3 WGES	2	6	1	0	9
CGS Other	0	0	0	1	0
Telecom Industry Total (Verizon + CLECs)	45	44	48	61	204
Verizon	35	37	44	54	170
Verizon & CLECs	0	0	0	0	0
CLECs	10	7	4	7	34
892 - AT&T	0	0	0	2	2
892 - Broadview Networks	0	0	0	0	0
892 - Cavalier	0	0	0	0	0
892 - Comcast	1	1	2	2	6
TA 05-13 - ComTel Comm.	0	0	0	0	0
892 - MCI	0	0	0	0	0
TA 04-7 - Nationsline	0	0	0	0	0
892 - RCN	6	6	0	3	15
892 - XO Comm.	0	0	0	0	0
Gateway Communications	0	0	1	0	1
CLECs Other	3	0	1	0	10

OCS Complaints By Company - FY 2015					
Fiscal Year	Q1 FY 2015	Q2 FY 2015	Q3 FY 2015	Q4 FY 2015	Total
MISCELLANEOUS					
Other In Jurisdiction	0	0	4	1	5
Other Out of Jurisdiction	0	4	0	4	4
Multi Utility	0	0	0	0	1
UDP	0	0	0	2	2
Out of Purview	0	4	0	2	4
Grand Total	285	386	230	260	1,161

**List of Current Open Cases and Status
(As of February 15, 2016)**

Attachment 26

ELECTRIC	
Case Number	Case Status
Formal Case 766	Public Service Commission's Fuel Adjustment Clause Audit and Review Program. The substantive issues (Pepco's electric distribution service) formerly addressed in this case have been transferred to new cases or rulemakings. This case remains open to receive compliance reports filed pursuant to earlier orders.
Formal Case 982	Investigation of Potomac Electric Power Company Regarding Interruption to Electric Energy Service. All substantive issues have been resolved and this case remains open to receive misc. filings and reports concerning Pepco's reliability that are not otherwise assigned to another formal case.
Formal Case 1017	Development and Designation of Standard Offer Service in the District of Columbia. SOS is obtained through a bidding process. SOS bidding by electricity suppliers for the period June 1, 2016 through May 31, 2017 was held on December 7, 2015 and January 4, 2016 in Baltimore, Maryland. As part of the SOS process, on January 22, 2016, Pepco filed proposed retail rates for SOS for the period June 1, 2016 through May 31, 2017. Pepco revised its filing on February 5, 2016. The Commission will act on this matter shortly. In addition, an NOPR was published on January 30, 2015 to implement the Standard Offer Service (SOS) provisions of the Community Renewable Energy Amendment Act of 2013. The Commission issued Order No. 17863 on April 24, 2015 adopting final SOS CREA rules.
Formal Case 1050	Investigation of the Implementation of Interconnection Standards in the District of Columbia. Pepco's Annual Interconnection Report is expected on March 31, 2016. The Commission held a hearing on interconnection standards on July 21, 2015 and expects to issue an order on the subject in 1Q CY2016.
Formal Case 1056	Application of Potomac Electric Power Company for Authorization to Establish a Demand Side Management Surcharge and an Advance Metering Infrastructure Surcharge and to Establish a DSM Collaborative and an AMI Advisory Group. By Order No. 17679, the AMI Task Force was directed to disband after December 31, 2015 and Pepco was directed to file quarterly AMI meter installation reports starting on January 20, 2016 and ceasing the quarter following 100% activation.

**List of Current Open Cases and Status
(As of February 15, 2016)**

Case Number	Case Status
Formal Case 1076	Application of the Potomac Electric Power Company for Authority to Increase Existing Retail Rates and Charges for Electric Distribution Service. This matter arises from a May 2009 Pepco rate case decision. Two audits were ordered as a result of the proceeding: one involving an independent management audit of the Company including costs of PHI Holding Company costs allocated to Pepco in the District of Columbia; the other focusing on Pepco's distribution systems reliability. The audits were submitted to the Commission in July 2014 and issued for public comments. The public comments were filed with the Commission in November 2014. In June 2015, the Commission issued Order No. 17911 in which it concluded that Pepco should develop and implement a comprehensive vegetative management plan applicable to its District facilities. A technical conference on the proposed vegetation management plan was held in July 2015. The Commission expects to issue a Notice of Proposed Rulemaking in FY 2016 that responds, respectively, to recommendations contained in the Siemens Reliability Audit Report: comprehensive vegetation management plan; priority feeder improvements; and overhead feeder inspections.
Formal Case 1085	Investigation of a Purchase of Receivables Program in the District of Columbia. On March 7, 2014, the Commission approved Pepco's revised Electricity Coordination Tariff to implement its Purchase of Receivables program. Modifications to Pepco's billing system went into effect in January 2015. Pepco's Purchase of Receivables tariff went into effect in December 2015.
Formal Case 1086	Investigation into the Potomac Electric Power Company's Residential Air Conditioner Direct Load Control Program. By order issued on May 15, 2015, the Commission held in abeyance Pepco's proposal for Phase II of its Residential Air Conditioner Direct Load Control Program and directed Pepco to file additional information. Additionally, Pepco was directed to explain what efforts the Company is undertaking to offer planned load reductions from the DLC Program in the PJM Base Residual Auctions being held in 2015 and 2016. Following Pepco's response, the Commission, by Order issued October 16, 2015, approved Pepco's proposal for Phase II of its Residential Air Conditioner Direct Load Control Program and directed Pepco to monitor wholesale market changes and file the necessary reform proposals with the Commission, after the Supreme Court's decision in <i>FERC v. Electric Power Supply Association</i> , which occurred in January 2016. The Commission is evaluating its options.

**List of Current Open Cases and Status
(As of February 15, 2016)**

Case Number	Case Status
Formal Case 1098	Investigation into Retail Electricity Supplier Access to their Customers' Smart Meter Data. The Commission opened this matter to determine the extent to which suppliers can get access to their customers' electricity usage data. The Commission held a legislative style hearing in Formal Case No. 1114 and, in September 2014, the Commission moved responses to data requests into the record in Formal Case 1098. The matter is currently under consideration.
Formal Case 1099	Application of Potomac Electric Power Company for a Certificate Authorizing it to Issue and Sell up to \$850,000,000 of Long-Term Secured and Unsecured Debt Securities. Pepco requested authority to issue and sell up to \$850,000,000.00 of long-term secured and unsecured debt securities. The request was approved on September 7, 2012 and Pepco provides periodic reports, which will be docketed in FC 1124 after FC 1099 is closed.
Formal Case 1101	Petition of the Office of the People's Counsel for an Investigation to Establish a Mechanism by Which Pepco Management Compensation will be Adjusted for Poor Electric Distribution System Reliability Performance in the District of Columbia. By Order No. 17078, the Commission opened this proceeding to investigate whether a mechanism should be established to directly tie the ratepayer-reimbursed executive compensation for the Potomac Electric Power Company senior management to the Company's distribution system reliability performance in the District of Columbia. This matter is being held in abeyance pending a decision in Formal Case No. 1119.
Formal Case 1105	Investigation into the Business and Solicitation Practices of Starion Energy in the District of Columbia and Addressing the Petition of the Office of the People's Counsel to Open a Wide-Ranging Investigation of all Alternative Energy Suppliers Licensed in the District of Columbia. The Commission held a public interest hearing on the settlement agreement between OPC and Starion and approved it on February 6, 2014. The settlement included compensation for over payment to customers who filed complaints with OPC or the PSC and \$100,000 donation to the Greater Washington Urban League for energy assistance. On September 30, 2014, Starion indicated that all eligible customers were issued refunds on or before August 8, 2014. On November 21, 2014 Starion filed proposed marketing materials, which it subsequently updated on January 22, 2015. The Commission continues to monitor Starion.

**List of Current Open Cases and Status
(As of February 15, 2016)**

Case Number	Case Status
Formal Case 1114	Investigation of the Policy, Economic, Legal and Technical Issues and Questions Related to Establishing a Dynamic Pricing Plan in the District of Columbia. The Commission held an informal hearing on April 23, 2014 and parties filed post hearing comments. The Commission is evaluating parties testimony and comments. This case was suspended by Order No 17877, pending a decision by the Supreme Court in <i>FERC v. Electric Power Supply Association</i> . On January 25, 2016, the Supreme Court ruled in FERC's favor. The Commission is evaluating whether to reopen this case.
Formal Case 1116	Applications for Approval of Triennial Underground Infrastructure Improvement Projects Plans (DC PLUG). This case governs the public-private partnership between Pepco and the District Department of Transportation (“DDOT”) to improve electric service reliability in the District of Columbia pursuant to the Electric Company Infrastructure Improvement Financing Act of 2013. On November 12, 2014, the Commission approved Pepco and DDOT’s Undergrounding initiative (Triennial Plan). The Apartment and Office Building Association of Metropolitan Washington sought reconsideration of that order, which we denied on January 22, 2015. AOPA appealed the Commission's Order on reconsideration, which appeal was denied by the D.C. Court of Appeals on January 20, 2016. AOPA has sought rehearing <i>en banc</i> .
Formal Case 1117	Pepco's Formal Notice of Plans to Construct Four 138 kV Underground Transmission Circuits between Little Falls Parkway in Maryland and Pepco's Van Ness Substation in Northwest, DC. On July 17, 2014, Pepco filed a verified Formal Notice of intent to construct three transmission lines. No protest was filed. Construction of the facilities is ongoing and being monitored by the Commission.
Formal Case 1119	The Merger of Exelon Corporation, Pepco Holdings, Inc., Potomac Electric Power Company, Exelon Energy Delivery Company, LLC and New Special Purpose Entity, LLC. In August 2015, the Commission denied the merger request. Subsequently, the parties filed a Non-unanimous Settlement Agreement, which the Commission will act upon in the 1Q of CY 2016.
Formal Case 1120	Investigation into the Structure and Application of Low Income Assistance for Electricity Customers in the District of Columbia. The Commission issued an Order on July 14, 2014, convening a series of technical conferences to investigate the structure and application of low-income assistance for electricity customers in the District. A Final Technical Conference Report was filed on 5/27/15. By Order 18059, Pepco was required to implement a plan for RAD Reform. An Implementation Plan was filed on February 9, 2016.

**List of Current Open Cases and Status
(As of February 15, 2016)**

Case Number	Case Status
Formal Case 1121	Application of Potomac Electric Power Company for Issuance of a Financing Order Under the Electric Company Infrastructure Improvement Financing Act. (DC PLUG Funding) This case governs the public-private partnership between Pepco and the District Department of Transportation (“DDOT”) to improve electric service reliability in the District of Columbia pursuant to the Electric Company Infrastructure Improvement Financing Act of 2013. The Act authorizes the District to issue the Bonds to fund the DDOT Improvement Activities that DDOT will undertake in connection with the Undergrounding Project under a Financing Order. On November 24, 2014, the Commission approved Pepco's and DDOT’s Financing Order Application. The Apartment and Office Building Association sought reconsideration of our decision and we denied the request on February 2, 2015. AOBA appealed the Commission's Order on reconsideration, which appeal was denied by the D.C. Court of Appeals on January 20, 2016. AOBA has sought rehearing <i>en banc</i> .
Formal Case 1123	Formal Notice of Plans to Construct a 230 kV/138 kV/13 kV Substation and Four 230 kV/138 kV Underground Transmission Circuits on Buzzard Point in Southwest DC. On September 18, 2014, in Order No. 17633, the Commission opened an investigation into the reasonableness safety and need for the substation and four (4) underground transmission circuits at Buzzard Point. On November 6, 2014, the Commission held a Community Hearing at the Westminster Presbyterian Church. On 4/9/15, in Order No. 17851, the Commission determined that Pepco had sufficiently demonstrated the reasonableness, safety and need for the requested facilities. The Commission is monitoring on-going construction.
Formal Case 1124	Pepco's Application for Authorization to issue \$750,000,000.00 of Long-Term Secured or Unsecured Debt Securities. On September 18, 2014, the Commission approved Pepco's application for issuance of securities. Pepco is to provide a report of its financing activities. Next annual report due 60 days after end of fiscal year.
Formal Case 1131	Investigation into the Business Practices of Solar Solution, LLC. The Commission is considering a settlement in this matter.
Formal Case 1132	Notice of Tenants' Rights and Options and Preliminary Election Card - Kings Crossing Condominiums By Order 18063 the Commission in December 2015 denied Pepco's request to use Notice of Tenant's Rights Procedures for non-payment. The Commission expects to close this case in 2016.
Formnl Case 1134	Commission’s Investigation into the Procurement Cost Adjustment for Standard Offer Services. On December 18, 2015, by Order No. 18064, the Commission opened an investigation into the Procurement Cost Adjustment for Standard Offer Service.

**List of Current Open Cases and Status
(As of February 15, 2016)**

Case Number	Case Status
Formal Case 1136	Pepco's formal notice of plans to construct two 230 kV underground transmission circuits on Buzzard Point in Southwest, DC On December 18, 2016, Pepco filed a notice that it intended to construct two transmission lines to the Buzzard's Point substation. The Commission is reviewing the Pepco filing.
DCC2014-01/2	Petition for Review of Order Nos. 17625 and 17666. This matter was before the D.C. Court of Appeals based on our denial of a request by Rhode Island & M Associates to participate in the Formal Case Nos. 1116 and 1121 proceedings as an intervenor. The Commission's decision was affirmed in 2015.
DCC2015-01/2	Petition for Review of Commission Order Nos. 17697 and 17769 This matter is before the D.C. Court of Appeals as a result of a suit brought by AOBA attacking the Commission's decisions in the DC PLUG matter. The Commission was affirmed on January 20, 2016, but AOBA has filed a request for rehearing <i>en banc</i> , which request was pending as of February 15, 2016
Electric Tariff 00-2	Potomac Electric Power Company's Public Occupancy Surcharge. D.C. Code Section 10-1141.06 allows Pepco to recover its rights of way fees by passing the cost through to customers as a surcharge. Pepco files an application to recover the fee and we review it to ensure that the calculation comports with the statute.
PEPACR	Pepco's Annual Consolidated Reports. PEPACR-2015: In December 2014, the Commission issued an order adopting revised filing and comment dates for Pepco's 2015 Annual Consolidated Report. Pepco's 2015 Annual Consolidated Report was filed April 1, 2015 and is being evaluated by the Commission. By Order No. 18046, the Commission extended the filing date for the 2016 ACR until April 15, 2016.
PEPAMIR	Pepco's Advanced Metering Infrastructure Reports By this report Pepco informs the Commission of its progress in installing smart meters in the District of Columbia. (See FC 1056).
PEPBSAR	Pepco's Bill Stabilization Adjustment Reports This monthly report informs the Commission of changes in Pepco's Bill Stabilization Tariff Rider. Pepco also filed an annual report in April 2015.
PEPCCR	Pepco's Call Center Reports This monthly report informs the Commission of call volumes and staffing levels at Pepco consumer Call Center.
PEPDLPR	Pepco's Load Research Program Reports This report informs the Commission of load characteristics for various customer classes.
PEPEMMR	Pepco's Electric Market Monitoring Reports This monthly report informs the Commission of customers and market shares of electricity suppliers.
PEPGD	Pepco's Watthour Meter Test Reports This monthly report informs the Commission of the results of Pepco's watthour meter tests.

**List of Current Open Cases and Status
(As of February 15, 2016)**

Case Number	Case Status
PEPISCR	Pepco's Incremental Storm Damage Costs Reports This quarterly report informs the Commission of incremental storm costs during the year.
PEPMIR	Pepco's Manhole Inspection Reports. The Commission has directed Pepco to inspect 10,000 manholes a year, file a quarterly report on the condition of the equipment, and provide a repair schedule. We review those reports to determine whether further Commission action is necessary to ameliorate manhole incidents.
PSCMIR	Commission's Manhole Inspection Audit Reports. The Commission has engaged Siemens Power Technologies to monitor and report on Pepco's progress to remediate the problems that cause manhole incidents. Siemens schedules random inspection of manholes to ensure that Pepco's inspections are thorough and makes recommendations for improvement when appropriate.
PEPRADR	Pepco's Residential Aid Discount Reports This report informs the Commission of Pepco's Residential Aid Discount Rider. Order No. 18061 approved the latest surcharge filing on December 18, 2015.
PEPRORETR	Pepco's Rate of Return Reports This docket contains Pepco's quarterly earnings reports.
Rulemaking 5 (RM5)	Annual Consolidated Report Rules (D.C.M.R. Chapter 5). This is a rulemaking to streamline the process under which future reports will be reviewed. A Notice of Inquiry was issued by the Commission soliciting public views on a number of suggestions to streamline the ACR report. Further action is pending the issuance of the next order on the ACR report a Commission order and notice of inquiry concerning Pepco's priority feeder improvement program (F.C. 1076) and a Notice of Proposed Rulemaking to adopt minimum content requirements for a comprehensive vegetation management plan for Pepco to follow in the District.
Rulemaking 9 (RM9)	Net Metering Rules (D.C.M.R. Chapter 9) This rulemaking implements the Community Renewable Energy Act (CREA) which created Community Renewable Energy Facilities. Order No. 18050, issued on 12/11/15, is the subject of a Pepco request for reconsideration.
Rulemaking 29 (RM29)	Renewable Portfolio Standard Rules (D.C.M.R. Chapter 29). The Commission revised its rules to implement the Renewable Portfolio Standard Amendment Act of 2014 by NOFT on 10/30/15 and by NOPR of 2/5/16.
Rulemaking 41 (RM41)	Standard Offer Service Rules (D.C.M.R. Chapter 41). Changes in the Standard Offer Service Rules necessary to implement the Community Renewable Energy Act became effective in May 2015.

**List of Current Open Cases and Status
(As of February 15, 2016)**

Case Number	Case Status
Rulemaking 46 (RM46)	Investigation into the Public Service Commission's Rules Governing the Licensure and Bonding of Electric Suppliers in the District of Columbia. A NOPR was issued on February 6, 2015. Comments and reply comments were filed. The Commission held a technical conference on 8/4/2015 and parties filed additional comments on December 31, 2015. The Commission expects to act on this in 2016.
NATURAL GAS	
Case Number	Case Status
Formal Case 787	Application of Washington Gas Light Company for authority to increase rates. This case is the repository of WGL Tariff filings.
Formal Case 874	Gas Acquisition Strategies of the District of Columbia Natural Gas, a Division of the Washington Gas Light Company. WGL filed a biennial Gas Procurement Report on December 1, 2014; OPC filed comments on February 18, 2015 and WGL filed reply comments on March 3, 2015. The Commission has reviewed the comments filed and continues to monitor the Gas Procurement Working Group.
Formal Case 977	Investigation into the Quality of Service of Washington Gas Light Company, District of Columbia Division, in the District of Columbia. WGL files quarterly quality of service reports. We review those reports and direct WGL to take remedial steps as necessary. The next report is due in March 2016.
Formal Case 1027	Emergency Petition of the Office of the People's Counsel for an Expedited Investigation of the Distribution System of Washington Gas Light Company. On January 15, 2015, the Commission approved the Plant Recovery Adjustment surcharge and reconciliation factor for October 1, 2014-September 30, 2015 in Order No. 17766. On February 8, 2016, WGL's auditors filed their Management Audit and Agreed Upon Procedures Report regarding the PRA. The Commission will seek comment on the Report before taking action.
Formal Case 1089	Development of Natural Gas Pipeline Safety Rules and Regulations. On January 14, 2013, the Commission issued a Notice of Final Rulemaking adopting amendments to Chapter 23 (Natural Gas) of Title 15 of the DCMR. All substantive issues have been resolved and this case remains open to receive misc. filings and reports concerning Washington Gas Light Company's pipeline system reliability.

**List of Current Open Cases and Status
(As of February 15, 2016)**

Case Number	Case Status
Formal Case 1106	Investigation of Washington Gas Light Company's (WGL) Interruptible Service Customer Class, the Operation of WGL's Distribution Charge Adjustment, How WGL's Class Cost of Service Study Accounts for Revenue from Certain Classes of Customers, The Proper Design of Interruptible Service Rates, and Related Issues. This case arose out of a rate case and investigates how the company accounts for revenue from interruptible customers and will consider whether this policy should continue.
Formal Case 1110	Washington Gas Light Company's Application for Approval of a Weather Normalization Adjustment, Including Supporting Testimony and Exhibits. WGL filed an Application for a Weather Normalization Adjustment; the Commission issued Order No. 17303 requesting comments; Comments were filed by OPC and AOBA January 3, 2014, with Reply Comments filed January 17, 2014. On April 10, 2015, the Commission in Order No. 17850 denied WGL's application for a Weather Normalization Adjustment because the request was essentially a request for a single issue rate case. A WNA may be considered in the next WGL base rate case.
Formal Case 1115	WGL's Request for Approval of a Revised Accelerated Pipeline Replacement Plan (PROJECTPipes). WGL revised its request to accelerate pipeline replacement that it originally filed in FC 1093. WGL proposed a 40 year replacement plan but the Commission (in August 2014) approved only the first five years of the 40 year plan. WGL will need to submit another plan in 5 years. The funding is through a surcharge contained in a settlement agreement approved by the Commission in January 2015. The Commission monitors WGL's construction so as to ensure coordination with DC PLUG.
Formal Case 1122	Washington Gas Light Company's Application for Authority to Issue Debt Securities and Preferred Stock. WGL's application for issuance of securities was approved on August 21, 2014. Periodic reports are due depending on issuance activity. Annual Report for FY2015 filed 11/22/2015.
Formal Case 1126	OPC's Complaint Against Washington Gas Light Company Regarding Its Unlawful Compensation of Competitive Service Providers in Violation of Its Rate Schedule No. 5. On August 6, 2014, OPC filed a Complaint regarding WGL's unlawful compensation of Competitive Service Providers in violation of its Rate Schedule No. 5. The Commission opened an investigation and the matter is pending.

**List of Current Open Cases and Status
(As of February 15, 2016)**

Case Number	Case Status
Formal Case 1127	Commission's Establishment of a Discount Program for Low-Income Natural Gas Customers in the District of Columbia. On May 26, 2015, the Commission held a Data Conference to review the DOEE and WGL Residential Essential Service ("RES") application and enrollment numbers for the 2014-2015 heating season. Technical Conferences concerning RES reform, were held on June 30, August 26, October 15, and November 19, 2015 pursuant to Commission order issued on May 14, 2105. On September 10, 2015, the Commission directed WGL to file a proposed RES surcharge to provide funds for the RES program beyond the \$511,032 that is included in base rates. Following submission of proposed RES surcharge, the Commission, by order issued on November 25, 2015, scheduled a hearing on the rate change for January 20, 2016. Additionally, the Commission permitted WGL to partially fund the RES program through the Distribution Charge Adjustment to avoid a shortfall in funding for the 2015-2016 heating season.
Formal Case 1128	Complaint of Integrys Energy's - Natural Gas, LLC for itself and in its Capacity as Agent for Pepco Energy Services, Inc., Novec Energy Solutions, Inc., Direct Energy Services, LLC, and Bollinger Energy, LLC regarding Operational Flow Order Noncompliance Penalties Levied by Washington Gas Light Company for the period January through March 2014. Integrys Energy Services-Natural Gas, LLC, on behalf of itself and the other named companies filed a Formal Complaint against WGL alleging that WGL improperly levied \$1.4 million in penalties against them for failure to comply with the Company's Operations Flow Orders. The parties filed a Unanimous Settlement Agreement on 8/21/15. The Commision held a public interest hearing on the matter on 1/14/16. The Commission expects to act on this matter in 2016.
Formal Case 1129	Commission's Investigation into default gas service provided by WGL through the Purchase Gas Charge in the District of Columbia. On March 12, 2015, the Commission, by Order No. 17826, opened an investigation into WGL's Purchased Gas Charge (PGC). The Commission determined that an in-depth review would help to insure that the rates being charged for natural gas service to default customers are just and reasonable. By Order No. 17878, the Commision directed that an independent audit be conducted of the PGC. By Order No. 18086, on January 20, 2016, the Commision approved WGL's RFP for the independent auditor.
Formal Case 1133	WGL's Application for Approval of Special Contract. WGL seeks approval of special contract terms and conditions for the General Services Administration account for the Architect of the Capitol (AOC). On February 4, 2016 OPC filed a motion for extension of time in which to file comments.

**List of Current Open Cases and Status
(As of February 15, 2016)**

Case Number	Case Status
Formal Case 1135	WGL's Request to Establish a Regulatory Asset. On December 11, 2015, the Commission opened an investigation into WGL's request to establish a regulatory asset in connection with its Costs To Achieve for outside supporting functions (Accenture Contract).
Gas Tariff 00-2	Gas Light Company's Rights-of-Way Surcharge General Regulations Tariff, PSC-DC. No. 3. D.C. Code Section 10-1141.06 allows WGL to recover its rights of way fees by passing the cost through to customers as a surcharge. WGL files an application to recover the fee and we review it to ensure that the calculation comports with the statute.
Gas Tariff 01-1	Application of Washington Gas Light Company's Authority to Amend its General Service Provisions. The Commission has approved permanent programs for both physical and financial hedging. The Commission continues to monitor these programs by reviewing annual reports filed by WGL.
Gas Tariff 96-3	Application of Washington Gas Energy Services, for Authority to Establish a New Rate Schedule No. 1A. The case is the repository for WGES Annual Report on its Blanket Billing Program.
Gas Tariff 2013-01	Application of Washington Gas Light Company for Authority to Amend Rate Schedule No. 4 and Adopt Rate Schedule No. 7. Following comments by the parties, the Commission issued an Order on May 19, 2014 approving in part and denying in part WGL's proposed tariff revisions regarding compressed natural gas services. Washington Gas has not filed any further request for revision to its tariff. This case will be closed in 2016.
Gas Tariff 2014-01	WGL's Application to Amend General Service Provision No. 4. This is WGL's proposal fee-free credit card service which means customers can pay their bill by credit card without being charged a fee. We approved the request in April 2014. This case will be closed in 2016.
Gas Tariff 2014-02	Washington Gas Light Company's Application to Amend Rate Schedule Nos. 1 and 1A. A notice soliciting public on WGL's proposed tariff was published on January 16, 2015. A Notice of Final Tariff was issued on 4/24/15. This case will be closed in 2016.
Gas Tariff 2014-03	Washington Gas Light Company's Application to Amend Rate Schedule Nos. 3, 3A and 5. On January 29, 2015, the Commission granted the Interruptible Service Working Group's request for additional time to complete its discussions and to submit agreed upon tariff language, if any, to the Commission. The Working Group submitted tariff amendments to rate schedules 3 and 3A. On 10/23/15 a Notice of Final Tariff was published, making the tariffs effective. This case will be closed in 2016.
Violation 2014-01	Notice of Probable Violation to Washington Gas Light Company. On April 27, 2015 a Settlement Agreement (Compromise and Mitigation) was entered into.

**List of Current Open Cases and Status
(As of February 15, 2016)**

Case Number	Case Status
Violation 2014-02	Notice of Probable Violation to Washington Gas Light Company. On April 27, 2015 a Settlement Agreement (Compromise and Mitigation) was entered into.
Violation 2015-01	Notice of Probable Violation to Washington Gas Light Company. This NOPV is the subject of settlement negotiations.
Violation 2015-02	Notice of Probable Violation to Washington Gas Light Company. This NOPV is the subject of settlement negotiations.
Violation 2015-03	Notice of Probable Violation to Washington Gas Light Company. This NOPV is the subject of settlement negotiations.
Violation 2015-04	Notice of Probable Violation to Washington Gas Light Company. This NOPV is the subject of settlement negotiations.
WGPRPR	WGL's Pipeline Replacement Project Reports This quarterly report informs the Commission of progress WGL is making in replacing aging infrastructure. (See FC 1115 - PROJECTPipes).
WGRORETR	WGL's Rate of Return Reports This quarterly report informs the Commission about weather normalized jurisdictional returns on Common Equity.

TELECOMMUNICATIONS

Case Number	Case Status
Formal Case 892	Requests for Certification of Competitive Local Exchange Carriers. This case (including the acronym docket TA) is the repository for CLEC Applications.
Formal Case 950	Investigation into the Payment Center Operations of Bell-Atlantic-Washington, D.C., Inc. On January 22, 2015 the Commission issued Order No. 17739 in this case directing Verizon Washington, D.C, Inc. ("Verizon DC") to provide a report within 30 days of the date of the Order that: identifies which Authorized Payment Locations ("APLs") are in compliance with Order No. 10811; identifies which APLs are not in compliance and describes the steps Verizon DC is taking to bring these APLs into compliance; and when such compliance will be achieved. The Commission convened a Technical Conference on March 23, 2015.
Formal Case 962	Implementation of the Requirements of the District of Columbia Telecommunications Act of 1996. In Order No. 13435, the Commission clarified that the proceeding is stayed until further order by the Commission. This case will be closed in 2016.
Formal Case 988	Development of Universal Service Standards and the Universal Service Trust Fund for the District of Columbia. This case governs the reimbursement for Lifeline services from the Universal Service Trust Fund.
Formal Case 990	Development of Local Exchange Carrier Quality of Service Standards for the District. The carriers that have 10,000 or more access lines file quarterly quality of service reports.

**List of Current Open Cases and Status
(As of February 15, 2016)**

Case Number	Case Status
Formal Case 1057	Verizon Washington, D.C., Inc.'s Price Cap Plan 2007 for the Provision of Local Telecommunications Services in the District of Columbia. Verizon DC files tariff revisions for most of its tariffed services in this docket.
Formal Case 1090	In the Matter of the Petition of the Office of the People's Counsel for an Investigation into the Reliability of Verizon's Telecommunications Infrastructure in the District of Columbia. IN Order No. 17892, the Commission established second year performance targets under a Remedial Plan. In Order No. 17895, on reconsideration, the Commission vacated its decision establishing the second year targets and sought additional information from Verizon DC, which was provided on July 1, 2015.
Formal Case 1102	In the Matter of the Investigation into the Continued Use of Verizon Washington, DC, Inc.'s Copper Infrastructure to Provide Telecommunications Services. The Commission issued an Order resolving the issues in September 2015. On December 4, 2015, the Commission issued an order resolving requests for reconsideration from OPC and Verizon. Verizon DC submitted its compliance filings in January 2016.
Formal Case 1125	Orders, filings, and reports on the Consumer Education Program and Utility Discount Program Education Working Group. The UDPE WG filed its annual report on the Consumer Education Program on January 30, 2015. DDOE files monthly reports on its applicant numbers and media buys under the Consumer Education Program.
Rulemaking 27 (RM27)	Telecommunications Service Rules - (D.C.M.R. Chapter 27). NOPR establishing retail quality of service rules published July 11, 2014. Comments and reply comments have been filed. The Commission expects to act on this matter in 2016.
TAC 2015-01	Gateway Communications Services, Inc.'s Petition for Stay and Arbitration of Interconnection Terms and Conditions with Verizon. On May 18, 2015, Gateway filed a request for stay regarding Verizon DC's imminent termination of service to Gateway for non-payment. On May 27, 2015 a hearing was held and the Commission directed the parties to negotiate a settlement, or the stay would be lifted. Gateway subsequently notified its customers of a discontinuance of service. This case will be closed in 2016.
Telephone Tariff 00-5	Verizon Washington, DC Inc.'s Public Occupancy Surcharge General Regulations Tariff, P.S.C.-D.C. No. 201. D.C. Code Section 10-1141.06 allows Verizon to recover its rights of way fees by passing the cost through to customers as a surcharge. Verizon files an application to recover the fee and we review it to ensure that the calculation comports with the statute.

**List of Current Open Cases and Status
(As of February 15, 2016)**

Case Number	Case Status
Telephone Tariff 06-6	Verizon's Application for Authority to Amend the General Services Tariff, P.S.C.-D.C.- No. 201. This is the repository for Verizon DC's promotional tariffs.
VAPLR	Verizon's Authorized Payment Location Reports The Verizon annual Authorized Payment Location report provides information on the status of Verizon's Authorized Payment Locations (primarily closings).
MULTI-UTILITY	
Case Number	Case Status
Formal Case 712	Investigation into the Public Service Commission's Rules of Practice and Procedure. This docket holds information on changes to the Commission's rules of practice and procedure.
Formal Case 1009	Investigation into Affiliated Activities, Promotional Practices, and Code of Conduct of Regulated Gas and Electric Companies. This docket contains information and reports relating to affiliate rules.
Formal Case 1078	Investigation into the Adequacy of Billing Information Provided to Residential Customers on Monthly Utility Bills. This docket contains information on customer billing formats.
Formal Case 1130	Commission's Investigation into Modernizing the Energy Delivery Structure for Increased Sustainability. The Commission held workshops on 10/1/15 and 11/19/15. A third workshop is scheduled for the spring of 2016.
ARDIR	Supplier Arrearages and Disconnections Reports This monthly report provides information on disconnections made by the utilities.
Rulemaking 3 (RM3)	Rules pertaining to Consumer Rights and Responsibilities (D.C.M.R. Chapter 3) A NOPR amending the CBOR for electric suppliers was issued on February 6, 2015. Comments and reply comments were filed. The Commission held a technical conference on 8/4/2015 and parties filed additional comments on December 31, 2015. The Commission expects to act on this in 2016.

Name of Database	Type of Database	Detailed Description of Database	Persons Who Have Access to Database	Public Access	Age of Database System	Substantial Upgrades Planned
Electronic Docketing System (e-Docket)	Microsoft SQL Server	Contains all public pleadings filed with the Commission since 2002. It also contains all public orders issued by the Commission since 1913. Older rate case pleadings have also been added to eDocket.	This database is located on our website so all staff and the public can access it.	The public can access the database through the Commission's website and mobile app.	Approximately 12 years old.	This web-based system is adequate for our needs at this time.
Competitive Local Exchange Carrier (CLEC) Database - Office of Technical and Regulatory Analysis (OTRA)	Microsoft Access	The database contains the name, contact information and status of all of the Competitive Local Exchange Carriers ("CLECs") that have been certificated by the Commission. In addition, the database contains the annual survey information from all certificated CLECs. The annual information include such items as annual jurisdictional revenues, total number of lines, total number of customers, whether the lines or customers are residential or commercial, and the method by which the CLEC is providing service (i.e. through its own facilities or through Verizon's facilities, or a combination of both).	Only certain Commission Staff have access to the database. Specifically, Felix Otiji (Chief of Finance and Accounting) and Virgil Young (Senior Telecommunications Analyst).	The public does not have access to the database. The Commission does not recommend allowing public access to this information due to the confidential nature of the information contained in the database.	Approximately 15 years old.	There have not been any substantial upgrades to the system. The Access database is adequate for all of the Commission's needs.

Name of Database	Type of Database	Detailed Description of Database	Persons Who Have Access to Database	Public Access	Age of Database System	Substantial Upgrades Planned
Confidential Pleadings Database	Microsoft Access	Contains confidential pleadings filed with the Commission.	Most Commission staff have access to this database as many people are often working on these cases.	The public does not have access to the database. The Commission does not recommend public access to this information because the documents included in the db are filed with the agency as confidential documents. This requires the Commission to protect the documents from public disclosure while providing access to its staff, agents, and parties with signed confidential agreement with the company that filed the confidential document.	Approximately 4 years old.	This system is in the process of being moved to a more secure internal web based system.
Natural Gas Supplier Applications Database - Office of Commission Secretary (OCMS)	Microsoft Access	The database tracks all gas application payment checks. It includes the check receipt date, company name, check type, check number, check date, check amount, and the payee.		The public does not have access to the database. The Commission does not recommend allowing public access because all gas applications are listed on eDocket, which is available to the public.	Approximately 13 years.	The Access database is adequate at this time.

Name of Database	Type of Database	Detailed Description of Database	Persons Who Have Access to Database	Public Access	Age of Database System	Substantial Upgrades Planned
Electricity Supplier Applications Database (OCMS)	Microsoft Access	The database tracks all electricity supplier application payment checks. It includes the check receipt date, company name, check type, check number, check date, check amount, and the payee.	OCMS staff has administrative rights to the database. No other PSC staff has access.	The public does not have access to the database. The Commission does not recommend allowing public access because all electric supplier applications are listed on eDocket, which is available to the public.	Approximately 16 years.	The Access database is adequate at this time.
Vendor Database - Office of Deputy ED for Administrative Matters (ODEDAM)	Microsoft Access	This database tracks all of the vendors used by the Commission for consulting purposes whether it be legal or technical. It is also categorized by industry.	Only certain Commission staff have access to the database. Specifically, Jesse Clay and Darnice Wright.	The public does not have access to the database. The database contains confidential vendor information.	Approximately 14 years old.	The Access database is adequate at this time.
e-Travel and Training Database	Microsoft SQL Server	This database tracks all of the travel and training requests made and approved by Commission staff.	Any staff member who might need to make a request for training and travel, which would be almost all staff. Users are provided with unique login information.	The public does not have access to the database.	Approximately 2 years old.	This web-based system is adequate for our needs at this time.

Name of Database	Type of Database	Detailed Description of Database	Persons Who Have Access to Database	Public Access	Age of Database System	Substantial Upgrades Planned
e-Invoice Database	Microsoft SQL Server	This database tracks all of the invoices processed through the Commission. It includes all information pertaining to the processing of invoices, dates, amounts, etc.	Only certain staff have access to this database. Specifically, the contract administrators, AFO office and OEDAM members.	The public does not have access to the database.	Approximately 4 years old.	This web-based system is adequate for our needs at this time.
e-Procurement Database	Microsoft SQL Server	The database tracks all procurements made by the Commission and utilizes a work flow to route the request for approvals. It contains a list of all approved vendors as well.	Only select staff have access to this database. Specifically, persons involved in the procurement process.	The public does not have access to the database.	Approximately 5 years old.	This web-based system is adequate for our needs at this time.

Name of Database	Type of Database	Detailed Description of Database	Persons Who Have Access to Database	Public Access	Age of Database System	Substantial Upgrades Planned
Pay Telephone Compliance Inspections Database - (OCE)	Microsoft Access	This database contains the details of each pay telephone (incl. removed) located in the District of Columbia.	Only the Office of Consumer Services has access to this database.	The public does not have access to the database.	Approximately 14 years old.	None needed at this time.
Checks Receipt Tracking - (OCMS)	Microsoft Access	The database contains information for each check received by OCMS including the check receipt date, company name, check type, check number, check date, check amount, payee, relevant case number(s) (if any), and relevant order numbers (if any).	OCMS staff has administrative rights to the database. No other PSC staff has access.	The public does not have access to the database. The Commission does not recommend public access to this information due to the sensitive nature of the information contained in the database.	Approximately 7 years old.	The Access database is adequate at this time.

Name of Database	Type of Database	Detailed Description of Database	Persons Who Have Access to Database	Public Access	Age of Database System	Substantial Upgrades Planned
Natural Gas Pipeline Safety Database (OTRA)	Microsoft Access	This database contains information pertaining to the inspection of natural gas construction projects in the District.	Only certain Commission staff have access to the database. Specifically, Manmohan Singh and Ahmadou Bagayoko.	The public does not have access to this database.	Approximately 12 years old.	There have not been any substantial upgrades to the system. The Access database is adequate for all of the Commission's needs.

Name of Database	Type of Database	Detailed Description of Database	Persons Who Have Access to Database	Public Access	Age of Database System	Substantial Upgrades Planned
Master Meter Authorized Payment Location Inspections Database (OCE)	Microsoft Access	This database contains the records of findings pertaining to the removal of master meters from apartment buildings.	Only certain Commission staff have access to the database. Specifically, the OCS staff.	The public does not have access to this database.	Approximately 11 years old.	There have not been any substantial upgrades to the system. The Access database is adequate for all of the Commission's needs.

Name of Database	Type of Database	Detailed Description of Database	Persons Who Have Access to Database	Public Access	Age of Database System	Substantial Upgrades Planned
Consumer Complaints Database (OCS)	Microsoft SQL Server	This database contains the details pertaining to all consumer complaints and inquiries.	Only certain Commission Staff have access to the database. Specifically, Commissioners, Executive Director, and all OCS Staff.	The public does not have access to this database. The public should not have access because it contains proprietary customer information such as account numbers.	Approximately 4 years old.	The PSC's intake and inquiry system is evolving and therefore is under review and scheduled for future enhancements or replacement.
Outreach Database (OCS)	Microsoft Access	This database tracks all Commission outreach activities and is listed by sponsor and ward.	Only certain Commission Staff have access to the database. Specifically, the OCS Director, Supervisor, Media Relations Specialist, and Staff Assistant.	The public does not have access to this database because it contains detailed contact information for each venue. The Commission does not recommend public access to the database since there is a separate list of outreach activities, including date, time and location, on the Commission's website.	Approximately 15 years old.	The Access database is adequate at this time.

Name of Database	Type of Database	Detailed Description of Database	Persons Who Have Access to Database	Public Access	Age of Database System	Substantial Upgrades Planned
Budget Assessments Database (OCMS)	Microsoft Access	The database is developed on a yearly basis to track assessment orders and payments for the current year. The database contains the company name, assessment amount, order number, due date, and the date payment(s) are received.	OCMS staff has administrative rights to the database. No other PSC staff has access.	The public does not have access to the database. The Commission does not recommend public access to this information because all non-confidential assessments are listed on eDocket, which is available to the public.	Approximately 5 years.	The Excel database is adequate at this time.
Confidential Filings Database (OCMS)	Microsoft Access	This database contains confidential pleadings filed with the Commission.	OCMS staff has administrative rights to the database. Other Commission staff have "Read" rights.	The public does not have access to the database. The Commission does not recommend public access to this information because the documents included in the database are filed with the agency as confidential documents. This requires the Commission to protect the documents from public disclosure while providing access to its staff, agents, and	Approximately 4 years old.	A Web based system is being deployed in-house later this year.

Name of Database	Type of Database	Detailed Description of Database	Persons Who Have Access to Database	Public Access	Age of Database System	Substantial Upgrades Planned
Telecommunications Applications Database (OCMS)	Microsoft Access	This database tracks all CLEC application payment checks. It includes the check receipt date, company name, check type, check number, check date, check amount and the payee.	OCMS staff has administrative rights to the database. No other PSC staff has access.	The public does not have access to the database. The Commission does not recommend public access to this information because all PSC publications are listed on eDocket, which is available to the public.	Approximately 15 years.	The Access database is adequate at this time.